

(November 1983)
(Form 3160-5)UNITED STATES OIL CONS SUBMITTAL INDICATE
(Other, insert
verse side)Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "K"

9. WELL NO.

10. FIELD AND HOLE NO. SUBJECT
Rock tank upper & Lower
Morrow Gas Pool11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

13-23S-24E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

OCT 31 1985
SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
O. C. D. Use "APPLICATION FOR PERMIT-" for such proposals)1. ARTESIA, OFFICE
OIL ☐ GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 7698 Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether LE, RT OR, etc.)

3849.1 GL

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. ADDITIONAL INFORMATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
and completion of work. If well is directionally drilled, give subsurface locations and mean or true vertical depths for all intervals and casing points
of this work.)Change from 8-5/8" surface csg. to 13-3/8" csg. Hole size will be 17-1/2" in diameter.
Csg. will be 13-3/8", 61#, J-55, set at 1500'. Surface csg. will be circulated w/2500
sk. of cement.* An optional intermediate csg. string of 8-5/8", 24 & 32# pipe may be set to 3,000' if
needed to solve severe loss circulation problems encountered below surface csg. This
string would be cemented with 1650 sks.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Supt.

DATE

10/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10-30-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side