

RECEIVED BY
(November 1983)
(Formerly 9-331)
NOV 13 1985
O.S.P.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN TRIPLICATE
(Other instructions on re-
quest side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0.1
Expires August 31, 1985

c/sf

5. LEASE DESIGNATION AND SERIAL
NM-58519
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "K"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Rock Tank Upper & Lower
Morrow Gas Pool
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
13-23S-24E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Mewbourne Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, Texas 75711
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980' FWL

14. PERMIT NO.
API #30-015-25411
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3849.1' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/27/85 - Spudded approximately 2:00 PM 10-27-85.

11/02/85 - Ran 1 13-3/8" guide shoe, 1 13-2/8" (42.00') 61# J-55 shoe joint, 1 13-3/8" FC, 38 joints 13-3/8" 61# J-55 ST&C casing (1488.00'). Total 1529.00'. Had 5 centralizers set at 1525'. Western cemented with 1200 sacks PLC with 12# Hi-Seal and 3% CaCl, 300 sacks Class C with 2% CaCl. Circulated 500 sacks of cement. SD at 1:30 PM with 165 bbls of displacement pumped.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond Thompson TITLE Exploration Secretary DATE 11/05/85

(This space for Federal or State office use)

APPROVED BY CO-RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NOV 12 1985

*See Instructions on Reverse Side