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OIL CONSERVATION DIVISION
RECEIVED BY
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501
DEC -3 1985
 O. C. D.
 ARTESIA, OFFICE

API 30-015-254218

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 L-6867-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name State "32"
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>E F</u> 1652 FEET FROM THE <u>North</u> LINE AND 2283 FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u> (Herradura Bend Del)
15. Elevation (Show whether DF, RT, GR, etc.) 3040' GR, 3041' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8" hole to 2417' in lime. Reduced hole to 6" and drilled to total depth of 2458' in Delaware sand on November 19, 1985. Top of pay sand at 2452'. Ran Welex Gamma Ray.

Ran 60 jts. 9.5#, J-55, 4½" csg. w/Halliburton packer shoe set at 2441'. Cemented w/300 sacks Lite and 200 sacks 50-50 poz mix w/6# salt per sack. Circulated cement. Cement in place at 11:45 a.m., November 20, 1985.

Tested casing with 1200 psi - OK. Waited 24 hours and nipples up 4½" casing. Swabbed casing dry with no fluid entry. Drilled plug, packer shoe, and cleaned to T.D. of 2458'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 12-2-85

APPROVED BY Les A. Clements TITLE Supervisor District 1 DATE DEC 5 1985

CONDITIONS OF APPROVAL, IF ANY: