## OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

RECEIVED BY **DEC -6** 1985 OCD

Form C-104 Revised 10-1-78

•	OPPRATOR  PRONATION OPPICE	_	ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
1.	Cperotot /			
	The Eastland Oil Company			
	P.O. Drawer 3488, Midland, Texas 79702  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change In Transporter of:	CASMOUTAD	CAS MUST NOT DE
	Recompletion OII Dry Gos CAS MIGHEAD GAS MUST NOT BE Change in Ownership Casinghead Gas Condensate Condensate			
	If change of ownership give name and address of previous owner			ACEPTADM TO:
	and address of previous owner		- Ex 2 · 74 7-	JOINHINED
11.	DESCRIPTION OF WELL AND	LEASE		
	State "32"	Well No. Pool Name, Including F  4 Herradura Bend	4	rol or Fee State L686
	Location			
	Unit Letter F : 1652 Feet From The North Line and 2283 Feet From The West			
	Line of Section 32 Township 22S Range 28E , NMPM, Eddy C			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Káczess (Give address to which appr	aved copy of this form is to be sen
	Name of Assistance		P.O.Drawer 159, Artesia, NM 88210	
	Navajo Crude Oil Purchasing Company  Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas		Address (Give address to which approved copy of this form is to be sen	
	None			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	hen
	give location of tanks.	L 32 22S 28E	No	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
•	Designate Type of Completic	on - (X) Oil Well Gos Well	New Well Workover Deepen	Plug Back   Same Hesty, Diff
	Date Spuda•d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-26-85	11-23-85	2461	
	Elevations (DF, RKB, RT, GR, etc.)	Tame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	3040' GR, 3041' DF	Delaware Sand	2454 2771	Depth Casing Shoe
	Open Hole 2441-2461'			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8	381	250 Class C 300 sx Lite
	8'' \ \ 6'' *	4-1/2	2441	200 sx 50-50
	* Reduced hole @		2443	<u>i</u>
٧.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil. WELL  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)  [2-28-26]			
ĺ	Date First New Oil Run To Tanks	Date of Test		191, 816.) 12-37.55 5
- [	11-29-85	Tubing Pressure	Pump Casing Pressure	Choke Size
	Length of Test  24 hrs	10#	10#	10-42" SPM
	Actual Prod. During Test	Oil-Bbla.	Woler-Bbls.	Gas-MCF
		20	. 0	TSTM
j				
ſ	GAS WELL Actual Frod. Toel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pital, back pr.)	Tubing Pressue (Shut-in)	Coming Pressure (Shut-in)	Choke Size
NΙ.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION	
			APPROVED DEC 23 1985	
			Original Signed By	
,			BY Les A. Cioments	
			TITLE Supervisor District II	
			This form is to be filled in compliance with nucl 1104.	

(Signature) George D. Neal Vice President-Production

(Pold)

1: 110

12-4-85

If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the detastion on the well in accordance with RULE 111.

All sections of this form much be filled out completely fo able on new and recomplete I scalls.

THE out only beetfore I. H. III, and VI for theory end will remove or number, or transporter of other to helder, each or