· · · · ·							_			orm C- evised	105		
STATE OF NEW ENERGY AND MINERALS					•								
		OILC	ONSE	γVA	TION D		SION	50	Sa. Indicate Type of Lease				
P. O. BOX 208					C 2088				State Fee X				
SANTA FE	DISTRIBUTION CANTA SE NEW MEXICO 87501						. 5.	State O	il & Go	as Lease No.			
FILE		11											
U.S.O.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7777	7777	mmm		
LAND OFFICE									$\langle (                                    $				
OPERATOR					DE	-64	ED BY	4	7777	777	11111111		
Id. TYPE OF WELL	Born					¥ 1 ت ا س	ED DI	7.	Unit Ac	greemei	at Name		
	OIL WELL	CAS WELL	Π.		OTHER.								
b. TYPE OF COMPLET					JU	_2:	9 1986	8,	, Farm o	r Leas	e Name		
NEW WORK DEEPEN PLUG DIFF.						OTHER			Belco				
2. Name of Operator	DERPENL				(	<del>5. c</del>	. D.	9.	Well No	o.	· · · · · · · · · · · · · · · · · · ·		
2, Maine of Operator	Ray Westall				ART	ESIA.	OFFICE			2			
				•••	10. Field and Pool, or Wildcat								
3. Address of Operator								1					
	P.O. Box 4	Loco Hill	s, New 1	<u>Mexic</u>	<u>o 88255</u>				the. S. Loving Delaware				
4. Location of Well													
, <b>.</b>									$\qquad \qquad $				
UNIT LETTERF	23	10	No. THE NO.	orth	LINE AND		1980	FROM	<i>XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</i>				
UNIT LETTER	LOCATED				111117	$\overline{n}$	TITITIXI		2. Count	-Y	XIIIIIX		
Mart	20	235	28E			$\prime \prime \prime \prime$	XIIIII		Edd	y .			
THE WESSLINE OF S	16. Date T.D. Read	. 2.30 RGI	Completion	NMPM			Hone (DE RKR		erc. 1	9 Elev			
					100.)	Tieval	tions (Dr. 1 MRD	, , , , , , ,			-		
12-12-85 20. Total Depth	12-22-86		3-1-86		l		3057. GR_				581		
20. Total Depth	21, Plug E	lack T.D.	22. If	Multip: any	e Compl., Ho	~	23. Intervals Drilled By		'ools	10	Cable Tools		
·5930'	5	865		,			>	: All		i			
24. Producing Interval(s	), of this completion	1 - Top, Bottom	, Name								Vas Directional Surve Aade		
											1006		
5846-5865	Delaware	-',									Yes		
					·····				27	Was W	Vell Cored		
26. Type Electric and O											• .		
CN/CDL/GR,	DLL/MLL/GR	, ACBD/VD					····				No		
28.		CAS	ING RECOR	≀D (Rep	ort all string	s set	in well)						
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET	HOL	ESIZE		CEMENTIN	G RECOR	D		AMOUNT PULLED		
8 5/8"	24#	475	1	121	<u>[</u> 11	20	0 sxs - ci	irculat	,ed				
512"	17#	5930		7 7	7/8"	66	5 sxs - ci	Irculat	ed				
12	<u></u>			<u></u> !									
								<u> </u>					
· · · · · · · · · · · · · · · · · · ·				<u></u>		<u> </u>			BING RE		· ·		
29.	LIN	ER RECORD	·	<u> </u>			30.						
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCREEN		SIZE		THSET		PACKER SET		
							2 7/8"	5880	······				
								_					
31. Perforation Record (	Interval, size and n	umber)	·		32.	ACIE	, SHOT, FRAC	TURE, CI	EMENT	SQUEE	ZE, ETC.		
					DEPTH	INT!	ERVAL	AMOUN	TAND	KIND .	ATERIAL USED		
<u>ا</u> ج	846-5865				5846-5	5865	Acidized	w/3500	3500 gal. 7% acid,700#				
								sh w/20	w/200 blls fresh water				
								,000 gal. 70 quality foam					
								0 sand-flush w/70 qualit					
		·					foam.						
33.					UCTION						C1		
Date First Production	Product	ion Method (Flo			oing - Size a	nd typ	e pump)				Prod. or Shut-in)		
3-1-86		•	Pumpin	ьg						roduc			
Date of Test	Hours Tested	Choke Size	Prod'n.		011 - Вы.		Gas – MCF	Water	- Вы.	Go	as - Oil Ratio		
3-10-86	24		Test Per	iod	10		40		80		400:1		
\	Casing Pressure	Calculated 24	4- OII - Bt	l	Gas -	MCF	Water	- Bbl.		Oll Gra	wity - API (Corr.)		
Flow Tubing Press.		Hour Rate	1	-			1						
	1 10-11		• 1					Test	Vitnesse	d By			
34. Disposition of Gas (Sola, used for fact, vented, etc.)													
Transwestern Pipeline Company													
35. List of Attachments													
	ion Survey 8												
36. I hereby certify that	the information sho	own on both side	es of this fo	rm is to	ue and compl	ele lo	the best of my	knowledge	and be	lief.			
	n	A						<b>6</b> .			-0.06		
	an Talat	att	:		0	per	ator			7-1	28-86		
SIGNED	ay West	ww	TIT	LE				·····	DATE _				
L													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico

i. . die

		Southe	astern New Mexico		Northwester	n New Mexico		
Southeastern New Mexico   T. Anhy T. Canyon   T. Salt 1570   B. Salt 2239   T. Yates T. Atoka   T. Yates T. Miss   T. 7 Rivers T. Devonian   T. Queen T. Silurian   T. Grayburg T. Montoya   T. Gorieta T. McKee   T. Paddock T. Ellenburger   T. Blinebry T. Granite   T. Drinkard T. Bone Springs   T. Wolfcamp T.   T. Penn. T.   T. Penn. T.   T. Penn. T.   T. Olil OR				T. Kirtland-Frui T. Fictured Clif T. Cliff House T. Menefee T. Point Lookou T. Mancos T. Gallup Base Greenhorn T. Dakota T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Permian SANDS OR Zu	t1 and fs nt DNE S	T. Penn. "B"   T. Penn. "C"   T. Penn. "D"   T. Leadville   T. Leadville   T. Madison   T. Elbert   T. McCracken   T. Ignacio Qtzte   T. Granite   T. T.   T.		
No. 2, fror	n		to					
				NT WATER SAN		to		
			nflow and elevation to which water ro		•			
No. 1, from	m			••••••••••••••••••••••••••••••••••••••	Jeet			
						······		
No. 3, froi	m			<b> </b>	feet	: • • • • • • • • • • • • • • • • • • •		
No. 4, from	m		to	*****	feet			
	•	• .	FORMATION RECORD (Atto	ch additional sheet	s if necessary)			
From	То	Thickness in Feet	Formation	From To	Thickness in Feet	Formation		
0	1000	1000	Red Beds			· · ·		

1570

2489

3930

1000

1570 2489 570

919

1441

Anhydrite

Sand & Shale

Salt