STATE OF NEW MEXICO	-	RVATION DIVISION	Form C-104 Revised 10-1-78	
DISTRIBUTION	the second se	D. BOX 2088		
PILE	RECEIVED BRANTA FE,	NEW MEXICO 87501		
U.S.U.S. LAND OFFICE	FEB 27 1986 REQUES	FOR ALLOWABLE		
TRANSPORTER OIL		AND ANSPORT OIL AND NATURAL GAS	5	
I. PROMATION OFFICE	A design of the second se			
DINERO OPERATING COMP Address	ANY			
P.O. DRAWER 10505, MI Reason(s) for filing (Check proper	DLAND, TEXAS 79702			
New Well XXX	Change in Transporter of:	Other (Please explain) CASINGHEAD	GAS MUST NOT BU	
Recompletion			SAS MUST NOT BE	
Change in Ownership			densate	
If change of ownership give name and address of previous owner		1773 to 1778, 1 5 (OETAINED	
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Name Dewey	Well No. Pool Name, Includ 2 Malaga De		Lease	
Location			deral or FeeFederal NM 279	
Unit Letter <u>B</u> ;;	560 Feet From The North	_Line and2060 Feet Fr	om TheEast	
Line of Section 24	Township 245 Range	28 E , NMPM,	Eddy Cour	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAI	GAS	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of (OII XXX or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Koch Oil Company	Casinghead Gas of Dry Gas	2205 Wilco Building,	Midland, Texas 79702 proved copy of this form is to be sent)	
Have applied for Exce		Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge B 24 24S 2	. Is gas actually connected? BE NO	When	
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or p	ool, give commingling order number:		
Designate Type of Complete	tion - (X) Oil Well Gas We	11 New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
01/13/86 Elevations (DF, RKB, RT, GR, etc.,	02/19/86 Name of Producing Formation	4600' Top Oil/Gas Pay	3600' Tubing Depth	
2983.4" G.L. Perforations	Malaga Delaware	2723	2750 Depth Casing Shoe	
2723-29, 2740-50 Two	shots per foot.		3656.63	
		AND CEMENTING RECORD		
носе size 12 1/4	CASING & TUBING SIZE 8 5/8 Casing	<u> </u>	300 SX C1. C 2%C	
7 7/8	4 1/2 casing	3656.63	600 sx Pacesetter H.(
	2 3/8 tubing	2750	485 sx 50/50 Poz, C	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load of e depth or be for full 24 hours)	i oil and nust be equal to or exceed top al	
OIL WELL Date First New Oil Run To Tanks 02/19/86	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) 3-7-86	
Length of Test	02/24/86 Tubing Pressure	Pumping Casing Pressure	Choke Size	
24 hours	0	15#	None	
Actual Prod. During Test	он-выя. 49	Water - Bble. 45	Gas-MCF 19	
		······		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Chore Size	
I. CERTIFICATE OF COMPLIAN	ICE		ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED FEB 28 1986 19		
	above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Mike Williams	
\sim		TITLE Oil & Ga	s Inspector	
Alle rek.	tau		compliance with RULE 1104.	
() Liller Tylston		well, this form must be accomp	owable for a newly drilled or deepen banied by a tabulation of the deviati	
Production Clerk		tests taken on the well in acc	ordance with HULE 111. Sust be filled out completely for allo	
(Tule) February 25, 1986		able on new and recompleted t	wells. II, III, and VI for changes of own	
	ale)	well name or number, or transpo	orter, or other such change of condition	
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multip	