

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 27 '88

O. C. D.

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
05229

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Producing Inc. ✓ 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>W</u> <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3144'</u> GR <u>3124'</u> 12. County Eddy	7. Unit Agreement Name 8. Farm or Lease Name Forty Niner Ridge 9. Well No. 3 10. Field and Pool, or Wildcat Forty Niner Ridge Delaware
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 12:30 PM, 12/31/87

- MIRU Basin Rig #7.
- Ran 10 jts. (408') 13 3/8", 54.5#, K-55, ST & C casing, set at 420'.
- Cement with 650 sxs. Class "H" with 2% CaCl and 1/4#/sxs. flocele.
- No returns while cementing.
- Ran temp. survey-TOC at 60'. Ran 1" to 63'. Cemented with 60 sxs. Class "H" with 2% CaCl and 1/4#/sxs. flocele. Circulated 10 sxs. Complete at 12:00 Noon, 1/1/88.
- Tested casing to 1000# for 30 min. from 1:45 PM to 2:15 PM. Held OK. Job complete at 2:15 PM, 1/2/88.
- Ran 81 jts. (3488') 8 5/8", 32#, J-55, LT & C casing, set at 3500'.
- Cemented with 1300 HLW 15# salt 1/4# flocele, 200 sxs. Class "H" with 1/4# flocele. Circulated 67 sxs.
- Tested 8 5/8" casing to 1000# for 30 min. from 8:45 PM to 9:15 PM, 1/7/88. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ja Head TITLE _____ DATE _____

Original Signed By

Mike Williams

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas Inspector

JAN 29 1988