

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

RECEIVED

FEB 17 '88

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

05229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Forty Niner Ridge Unit
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Forty Niner Ridge Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3124' GL 3136.5' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Drilling Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 12:30 PM, 12/31/87

Ran 10 jts. (408') 13 3/8", 54.5#, K-55, ST & C casing, set at 420'

Ran 81 jts. (3488') 8 5/8", 32#, J-55, LT & C casing, set at 3500'.

- 1) Ran GR/DIL from 6400' to 3496'. Ran GR/CNL/FDC/Micro log from 6405' to 3496'. Pulled GR/CNL to surface.
- 2) Ran 5 1/2", 15.5#, K-55, LT & C casing, set at 6400'. Float collar at 6313'; DV tool at 3579'.
- 3) Cemented 1st stage with 500 sxs HLW with 1/4# flocele followed by 200 sxs. Class "H" with 1/4# flocele. Circulated 92 sxs.
- 4) Cemented 2nd stage with 315 sxs. HLW with 1/4# flocele followed by 200 sxs. Class "H" with 1/4# flocele. Circulated 20 sxs.
- 5) Released Basin Rig #7 at 7:00 PM, 01/14/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Head

TITLE Hobbs Area Superintendent

DATE 2/12/88

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector

TITLE Oil & Gas Inspector

DATE FEB 23 1988

CONDITIONS OF APPROVAL