

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
2. Name of Operator Texaco Producing Inc.		5. State Oil & Gas Lease No. 05229	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>23S</u> RGE. <u>30E</u> NMPM		8. Farm or Lease Name Forty Niner Ridge Un	
15. Date Spudded 12/31/87		9. Well No. 3	
16. Date T.D. Reached 1/12/88		10. Field and Pool, or Wildcat Forty Niner Ridge Delaware	
17. Date Compl. (Ready to Prod.) 1/31/88		12. County Eddy	
18. Elevations (DF, RKB, RT, GR, etc.) 3124' GL 3136.5' KB		19. Elev. Casinghead ---	
20. Total Depth 6400'		21. Plug Back T.D. 6188'	
22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-6400'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5952'-5980' Forty Niner Ridge Delaware		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR/DIL, GR/CNL/FDC, GR/Microlog, CET		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54.5#	420'	17 1/2"
8 5/8"	32#	3500'	12 1/4"
5 1/2"	15.5#	6400'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
650 sxs.			
1500 sxs.			
1515 sxs			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	6025'	----	
31. Perforation Record (Interval, size and number)			
2 JSPF: 5952'-5980' (29 feet, 58 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5952'-5980'		5000 gallons 15% NE-FE acid	
5952'-5980'		frac'd with 32,500 gallons	
		X-linked gel and 60,500 lbs. sand.	
33. PRODUCTION			
Date First Production 1/31/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 1/31/88	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 112 Gas - MCF 143 Water - Bbl. 442 Gas - Oil Ratio 1277
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate Oil - Bbl. 112 Gas - MCF 143 Water - Bbl. 442	Oil Gravity - API (Corr.) 36.1°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel.			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 397-3571			
SIGNED <u>Ja Hearn</u>		TITLE <u>Hobbs Area Superintendent</u> DATE <u>2/11/88</u>	

South-eastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Lamar 3492'	T. Chinle _____	T. _____
T. Penn. _____	T. Bell Canyon 3544'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cherry Canyon 4420'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5952' to 5980' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation