

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Page 1

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FEB 17 '88

O. C. D.
ARTSIA OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Texaco Producing Inc. ✓

Address
PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 CASINGHEAD GAS MUST NOT BE
 FLAMED AFTER 4/24/88
 UNLESS AN EXCEPTION TO:
 RULE 306 IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Forty Niner Ridge Unit	Well No. 3	Pool Name, including Formation Forty Niner Ridge Delaware	Kind of Lease State, Federal or Fee State	Lease No. 05229
Location Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West Line of Section 16 Township 23S Range 30E , NMPM, Eddy Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 6196, Midland, Tx 79711-0196
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. : Is gas actually connected? : when F : 16 : 23S : 30E : No : Feb 23 1988

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

397-3571


(Signature)

Hobbs Area Superintendent
(Title)

February 11, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 23 1988

Original Signed By

BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi
Separate Forms C-104 must be filed for each pool in multi completed wells.

IV. COMPLETION DATA

Designation of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12/31/87	1/31/88		6400'			6188'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3124' GL 3136.5' KB	Forty Niner Ridge Delaware		5952'			6025'			
Perforations						Depth Casing Shoe			
2 JSPF: 5952'-5980'						6400'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17 1/2"	13 3/8"		420'			650 SXS.			
12 1/4"	8 5/8"		3500'			1500 SXS.			
7 7/8"	5 1/2"		6400'			1515 SXS.			
	2 7/8"		6025'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/31/88	1/31/88	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	---	---
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
	112	442	143

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
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