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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
05229

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 01 '88

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Producing Inc. ✓ 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23S RANGE 30E NMPM. 5. Elevation (Show whether DF, RT, GR, etc.) 3124' GR 6. Unit Agreement Name 7. Farm or Lease Name Forty Niner Ridge Unit 8. Well No. 3 9. Field and Pool, or Wildcat Ridge Delaware 10. County Eddy |
|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU pulling unit. TOH with rods and pump. Install BOP. Release tubing anchor at \pm 5657' and TOH with 2 7/8" tubing.
- 2) Set 5 1/2" RBP at 5933'. Dump 2 sxs. (12 feet) of sand on RBP.
- 3) Spot 100 gallons acetic acid from 5833' to 5933'.
- 4) Utilizing 4" Schlumberger Hyperjet casing gun, perforate the following intervals with 2 JSPF: 5908'-5913' (6 intervals, 12 holes).
- 5) Acidize perfs 5908'-5913' with 1000 gallons 15% NEFE acid and 24 ball sealers. (Max. rate and pressure: 3 BPM, 3000 psi).
- 6) Swab and flow back acid residue. Evaluate.
- 7) If necessary, fracture perforations 5908'-5913' with 2500 gallons linear pre-pad, 15,400 gallons 30# HPG crosslinked 2% KCL system, and 26000 lbs. sand as follows:
 - a) Set packer at 5808'.
 - b) Load tubing-casing annulus to 500 psi.
 - c) Pump 2500 gallons linear gelled pre-pad.
 - d) Pump 5000 gallons cross-linked pad.
 - e) Pump 2600 gallons with 1 PPG 20/40 mesh Ottawa sand.
 - f) Pump 2600 gallons with 2 PPG 20/40 mesh Ottawa sand.
 - g) Pump 2600 gallons with 3 PPG 20/40 mesh Ottawa sand.
 - h) Pump 1300 gallons with 4 PPG 20/40 mesh Ottawa sand.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Hea TITLE Hobbs Area Superintendent DATE 5/18/88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE JUN 9 1988

CONDITIONS OF APPROVAL, IF ANY, Oil & Gas Inspector

- i) Pump 1300 gallons with 4 PPG 12/20 mesh curable resin coated sand.
(Max. rate and pressure: 12 BPM, 7200 PSI.)
- j) Flush with 34 bbls. 2% KCL.
- 8) Swab test interval.
- 9) Clean out hole to RBP depth (5933'), release RBP, TOH with RBP.
- 10) TIH with production equipment. ND BOP. RDPU. POP and test.

NOTE: Perfs obtained from Neutron Log and Induction Log.

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MAY 27 1988
OCD
HOBBS OFFICE