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## State of New Mexico Energy, Minerals and Natural Resources Department



Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I 2040 South Pacheco WELL API NO. 1625 N. French Drive, Hobbs, NM 88240 30-015-25454 Santa Fe, New Mexico 87505 5. Indicate Type of Lease DISTRICT II STATE X 1301 Grand, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III E-5229 1000 Rio Brazos Rd., Aztec, NM 87410 Langue Carlo September. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Forty Niner Ridge Unit OIL GAS OTHER X WELL WELL 8. Well No. 2. Name of Operator STRATA PRODUCTION COMPANY #3 9. Pool Name or Wildcat 3. Address of Operator Forty Niner Ridge Delaware P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030 4. Well Location 1980 West Line North Feet From The Line and Feet From The Unit Letter 30 East Eddv 23 South **NMPM** County 16 Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3124' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING X OTHER: **Test Upper intervals** OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 Propose to test upper Brushy Canyon intervals as follows: 1. MIRU and remove downhole equipment. 2. Perforate 1 JSPF from 5268' - 5272', acidize with approx. 1000 gallons 7 1/2% NeFe and if warranted frac with approx. 5000 lbs of 16/30 and/or 20/40 sand. 3. Perforate 1 JSPF from 5705' - 5711' and 5723' - 5728', acidize with approx. 1500 gallons 7 1/2% NeFe and if warranted frac with approx. 5000 lbs of 16/30 and/or 20/40 sand. 4. Reinstall downhole equipment and return to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Production & Regulatory Analyst** 09/07/01 SIGNATURE 7 505-622-1127 Ext 15 TELEPHONE NO. Kelly M. Britt TYPE OR PRINT NAME ORIGINAL SIGNED BY TIM W. GUM (This space for Stage Use) DISTRICT II SUPERVISOR APPROVED BY CONDITIONS OF APPROVAL, IF ANY