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DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

DISTRICT II

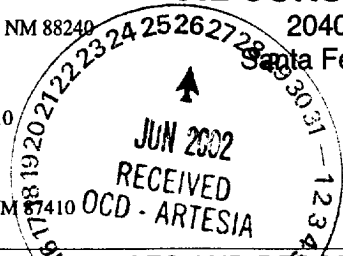
1301 Grand, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505



WELL API NO.
30-015-25454

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR OR FOR "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Forty Niner Ridge Unit

1. Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

8. Well No.
#3

2. Name of Operator
STRATA PRODUCTION COMPANY

9. Pool Name or Wildcat
Forty Niner Ridge Delaware

3. Address of Operator
P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030

4. Well Location
Unit Letter **F** : **2310'** Feet From The **North** Line and **1980** Feet From The **West** Line
Section **16** Township **23 South** Range **30 East** NMPM **Eddy** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3124' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

06/03/02: RU. Lay down rods & 2-7/8" tbg. Prep to PU 2-7/8". TIH w/scrapper. NUBOP.
06/04/02: PU & TIH w/tbg. Go to a depth of 6158'. TOH w/tools. PU 5-1/2" pkr. SI hole with pkr. Set at 6050'.
06/05/02: Treat lower producing zones w/1000 gal Zylene & additives. Max PSI 477#. ISDP 200#. RU swab. Swab down to 3700'.
06/06/02: Rel pkr. PU RBP. TIH and set at 5848'. RU. Circ hole clean w/2% KCL. 7-1/2% NeFe acid at 5736' +/-.
TIH w/select fire guns. Perf (9) .42 holes as follows: 5709', 10, 11, 5723', 24, 25, 26, 27, 28'. TOH w/guns.
06/07/02: Test 2-7/8" tbg in hole. 5000# test above slips. Test good. Set pkr at 5600' +/- Break down perfs at 5709'-28' at 1904#. Open by-pass and spot acid to pkr. Acidize w/1400 gal 7-1/2% NeFe and 18 ball sealers Avg PSI 1200#. Max PSI 3400#. Ball well out. ISDP 900#, 8 min - 779#, 10 min - 749#, 15 min - 724#. RU swab. Swab well down.

(SEE ATTACHMENT "A" FOR CONTINUATION OF SUNDRY DATED 06/17/2002)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly M. Britt TITLE Production Records DATE 06/25/2002
TYPE OR PRINT NAME Kelly M. Britt TELEPHONE NO. 505-622-1127 Ext 15

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

JUN 08 2002

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

(ATTACHMENT "A" FOR JINER RIDGE UNIT #3 WORKOVER (IDRY 06/17/2002)

06/08/02: TP 50#. FL 3700'. Swab well down. SISD.

06/09/02: TP 60#. SISD.

06/10/02: TP 150#. FL 2200'. 1st swab run pull 6 BTF with 600' oil on top. Swab well down. Rec 500' in 2 hrs w/5% oil cut. Have water analysis to Dowell.

06/11/02: TP 50#. FL 3700'. Had 500' oil on top. Rel pkr. Latch on to RBP. Move RBP to 5375' +/- . PU and prep to test. Test RBP to 2000#. Call for water. Circ and spot 1 bbl 7-1/2% NeFe acid at 5280'. TOH w/pkr. SISD. Prep to perf and acidize.

06/12/02: Csg pressure 0#. RU and perf (5) .42 holes as follows: 5268', 69, 70, 71, 72'. TOH w/guns. RU and GIH w/pkr. Set pkr at 5160'. Break down perms at 3450 PSI. Open by-pass and spot acid to pkr. Acidize w/1000 gal 7-1/2% NeFe and 10 ball sealers. Max PSI 3450#, Avg PSI 1495#, Min PSI 1100#. ISDP 900#, 5 min - 830#, 10 min - 785#, 15 min 770#. Flow down. RU swab. Swab well down. SISD.

06/13/02: TP 150#. FL 2400'. Prep to frac.

06/14/02: TP 130#. Load and pressure backside to 450#. Prep to frac via 2-7/8" tbg w/4550# 16/30 R.C. and 150 bbls WF-140 gelled 2% KCL. Place 4538# 16/30 in formation. Max PSI 2937#, Avg PSI 2530#. ISDP 1025#.

06/15/02: TP 230#. Flow well down. RU swab. Swab well down. FL 3600'. 1500' of fluid entry. 5% oil cut with little gas.

06/17/02: TP 10#. FL 1200'. RU swab. Release pkr, drop down & put sand on bridge plug. Move up & set pkr at 4974'.

06/18/02: TP 0#. RU. Pump 100 sx Class C cement, pump 30 bbls displacement. Stage cement. Walk pressure up to 1500 PSI.

06/19/02: Release pkr. TOH w/pkr. TOH w/tbg. Pick up bit, 4 drill collars & TIH w/tbg. Tag cement at 5108'. RU reverse unit, drill down to 5135'. Cement still too green. Circ hole clean. PU & SISD.

06/20/02: Drill cement down to bridge plug. Circ sand off of bridge plug & circ clean. Tested csg to 500#. Test okay. TOH w/tbg. Lay down drill collars. TIH w/tbg. Release bridge plug. TOH. SISD.

06/21/02: TIH w/production string as follows: mud jt, perforated sub, seat nipple, 31 - 2-7/8" joints, tbg anchor & 64 - 2-7/8" joints above anchor. Set anchor & NU wellhead. PU pump 2 -1/2"x1-1/2"x22'. PU new Weatherford rods as follows: 2' - 7/8" sub, 20' - 7/8" rods, 95 - 3/4" rods, 60 - 7/8" rods. SISD.

06/22/02: Finish running in hole w/66 - 1" rods, 6' and 4' 1" sub. Hung well on. Loaded tbg. Started motor. Well pumping good. SD.

06/23/02: Mtr down. Restart.