

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>W.A. Moncrief Jr.</u>		Lease <u>Horseshoe St.</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u>	Section <u>29</u>	Township <u>23</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Sierra Drilling Co. rig #4</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48 #	New	400'	450 circ.
11"	8 5/8"	24 #	"	2600'	1100 circ.
7 7/8"	5 1/2"	17" x 20 #	"	11,000'	500 sk

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 12/10/85

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 2625' Set 2625' Feet of 8 5/8" Inch 24 # Grade J-55

(New) used csg. @ 2625' with 200 2%_{cc} sacks neat cement around shoe
+ 500 sax Hall. Oile additives (25# gilsonite, 1# floreal)

Plug down @ 2830 (AM) (PM) Date 12/12/85

Cement circulated No No. of Sacks - 0 -

Cemented by Halliburton Witnessed by Mike S. Applefield

Temp. Survey ran @ 9830 (AM) (PM) Date 12/12/85 top cement @ 1620'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

lost circ. @ 250'-1250'-1445'

centralizers @ - 2285'-2245'-2205'-2165'-2125'

lost dily break @ 2100'-2150'

1. Log @ 1160' w/1255x cl.C.
 2. Log @ 540' w/355x oo oo
 3. Log @ 660' w/355x oo oo
 4. Log @ 630' w/355x oo oo
 5. Log @ 550' w/1745x oo oo
- cement circulated to surface. n.s.