

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

RECEIVED CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE, OFFICE

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-301, V-762, V-1586	

a. TYPE OF WELL

BOPN

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Plug and Abandon

c. Name of Operator

W. A. Moncrief, Jr.

d. Address of Operator

Moncrief Building

Ninth at Commerce, Ft. Worth, TX 76102

e. Location of Well

INITIAL LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 29 TWP. 23S RGE. 25E NMPM

15. Date Spudded

12-04-85

16. Date T.D. Reached

1-13-86

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3779' GL 3797' KB

19. Elev. Casinghead

20. Total Depth

11,000

21. Plug Back T.D.

2420'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Compensated Neutron Litho Density; GR-Dual Laterolog Micro - SFL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H40	445'	17-1/2"	575 sks Class C 2% CaCl	None
8-5/8"	24# J55	2631'	11"	1769 sks Light, C - 2% CaCl	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	Post IO-2 6-13-86 P+H

33.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

One copy of each electric log (Item No. 26)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Production

Ed Omar. P.E.. Manager

DATE May 28, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9377'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9502'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>9898'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2622'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4790'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon <u>3260'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Lime <u>10,273'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Clastic <u>10,503'</u>	T. Penn. "A" _____	T. _____
	Barnett Shale <u>10,944'</u>		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

KB measured depths, 3797' KB Elevation FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1010	1010	limestone	6100	7250	1150	lime & shaley lime
1010	1065	55	sandy lime	7250	7295	45	shale & sand stringrs
1065	1815	750	lime	7295	7475	180	lime
1815	2175	360	sandy lime	7475	7595	120	limey shale, shaley lime
2175	2622	447	lime	7595	7750	155	lime
2622	2790	168	sandy lime, limey sand	7750	8228	478	limey sand & sandy lime
2790	4740	1950	limey sand, sandy lime	8228	9502	1274	shale w/lime stringrs
4740	4790	50	shale	9502	9543	41	lime
4790	4860	70	lime	9543	9682	139	lime, shale stringrs
4860	4915	55	shale	9682	9793	111	shale
4915	5018	103	lime	9793	10503	710	lime w/shale stringrs
5018	5494	476	lime, shale & sand stringrs	10503	10944	441	sand, shale & lime stringrs
5494	5600	106	lime & shale stringrs	10944	11000	56	shale & sandy shale
5600	5880	280	lime				
5880	6100	220	lime, sand, shale stringrs				