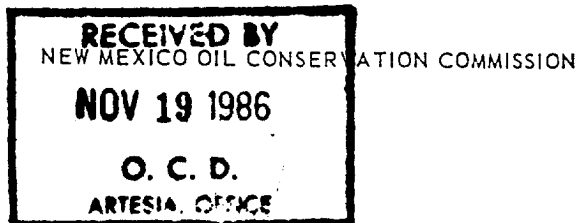


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Delta Fee "C"
3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> N.M.P.M. <u>Carlsbad, East (Wolf)</u>	10. Field and Pool, or Wildcat <u>Carlsbad, East (Wolf)</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3093 GL & 3109 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-08-86 WOCU
11-11-86 Drld DV tool to 5515-5517. Test DV tool to 2000#. OK. Tested csg to 2000#. OK.
11-12-86 Spt 250 gal acid. CRC perfed 9819,30,31,32,39,41,49,50,54,& 57'.
11-13-86 CRC perfed 9811,17,& 61'.
11-14-86 Acidized w/3000 gal 15% acid.
11-15-86 Flowed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 11-17-86

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 19 1986

CONDITIONS OF APPROVAL, IF ANY:

