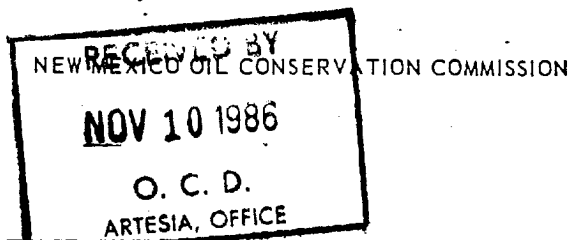


NO. OF COPIES RECEIVED	
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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Delta Fee "C"
3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 22-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat E. Carlsbad Wolfcamp Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3093 GL & 3109 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-86 Drilling 11" hole.
10-16-86 TD'ed 11" hole. Ran 8-5/8" casing. Cement w/1400sx Western lite and tailed in w/300 sx 2% "C". Circulated 175sx to pit. Set @ 2700'. PD @ 8:45pm. ND BOP. Cut casing NU BOP. Test BOP & manifold to 5000#. OK. Test hydril to 2500. NU RH.
10-17-86 Tested casing to 1000#. OK. Drilling 7-7/8" hole.
11-04-86 TD'ed 7-7/8" hole. Circ f/logs. Logging.
11-05-86 Loggers TD@ 10,071'. RU & ran 4-1/2" casing.
11-06-86 Finished running 4-1/2" casing. Cemented w/600sx "H" & 350sx 50/50 POZ and 100sx "H" neat. Set @ 10,070'. PD @ 10:15pm. RR 4:30am.
11-07-86 Top of cement @ 3900'. Ran temp survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 11-07-86

Original Signed By

Les A. Clements

Supervisor District 11

APPROVED BY _____ TITLE _____ DATE **NOV 10 1986**

CONDITIONS OF APPROVAL, IF ANY: