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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 16 1986

O. C. D.

ARTESIA, OANCE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TXO Production Corp. ✓	8. Farm or Lease Name Delta Fee "C"
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Und. E. Carlsbad (Wolfcam)
15. Elevation (Show whether DF, RT, GR, etc.) 3093.2-GL & 3109 KB	12. County Eddy

15.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-86 10,020' PBTB. Smith RU tree saver and pumped acid. Flowed well. IFTP 3050#, FFTP 750#.

11-19-86 Flowed well and tested.

thru

11-21-86

11-22-86 SI f/pressure build up.

thru

11-28-86

11-29-86 SI f/evaluation.

thru

12-1-86

12-2-86 ND well head. NU BOP. Rls pkr & TOH. PU Baker model "G" RBP w/ball catcher & model "EA" retrievmatic w/retainer head. Set RBP @ 9500'. PU to 9440'. Set pkr w/14,000# comp, ok.

12-3-86 Test RBP to 3000#, ok. Rls pkr. TOH to 9195'. ND BOP. NU well head. Set pkr @ 9192' w/15,000#. Test to 500#, ok.

12-4-86 Swabbed.

12-5-86 Acidized w/250 gals 15% spearhead w/additives.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beth Cune TITLE Drilling Secretary DATE 12-12-86

Original Signed By

Les A. Clements

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Supervisor District II

DATE DEC 19 1986