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RECEIVED BY
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 30 1986
 O. C. D.
 ARTESIA, OFFICE

Form C-105
 Revised 11-84

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.	30-015-25484	

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	
8. Form or Lease Name	Delta Fee "C"

2. Name of Operator	TXO Production Corp. ✓
3. Address of Operator	900 Wilco Bldg. Midland, Texas 79701

9. Well No.	1
10. Field and Pool, or Wildcat camp	Wildcat
Carlsbad, East (Wolf	

4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>12</u> TWP. <u>22-S</u> RGE. <u>27-E</u> NMPM
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12. County	Eddy
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15. Date Spudded	10-09-86	16. Date T.D. Reached	11-06-86	17. Date Compl. (Ready to Prod.)	12-11-86	18. Elevations (DF, RKB, RT, GR, etc.)	3093 GL & 3109 KB
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19. Elev. Casinghead	
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20. Total Depth	10,070	21. Plug back T.D.	10,020	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools XX	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	9819-9861 (Wolfcamp)
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	SDL-DSN, DG-MG
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27. Was Well Cored	No
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32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	480	17-1/2"	700sx "C" 2% CaCl	
8-5/8"	24#	2700	11	300sx "C" 2% CaCl	
				1400sx Lite	
4-1/2	11.6#	10070	7-7/8"	700sx "H" & 350sx 50/50poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER/SET
					2 3/8	9929	

31. Perforation Record (Interval, size and number)	9819, 30, 31, 32, 39, 41, 49, 50, 54, & 57'.	
	9811, 9817, 9861	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9819-9857	Spt w/250gal acid	
9811-9861	Acidz w/3000gal acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-12-86		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-19-86	24hrs.	24/64"		11	35	0	3182
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
85#	N/A		11	35	0	60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Jerry Fletcher
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35. List of Attachments	C104, Inclination report, logs, plat
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 12-29-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2275</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5572</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9060</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (XXXXXX) <u>9993</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9810</u> to <u>9865</u>	No. 4, from _____ to _____
No. 2, from <u>9328</u> to <u>9450</u>	No. 5, from _____ to _____
No. 3, from <u>5000</u> to <u>5010</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2275	5572	3277'	Delaware S.S.				
5572	9060	3488'	Bone Spring sands & carbonate				
9060	9993	933'	Wolfcamp sand & carbonate				
9993	10070 (TD)	77'	Cisco shale				