ropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ly, Minerals and Natural Resources Departmer.

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

'89 C. C. D.

0 Rio Brazos Rd., Aziec, NM 87410		
o No piezze kus, rame, ram erane	REQUEST FOR ALLOWABLE AN	ID AUTHORIZATION

ARTESIA, OFFICE

· · · · · · · · · · · · · · · · · · ·						AUTHORI			, 002	1
I. Operator		O THAI	NSPOR	I OIL	AND NA	TURAL G		.Pl No.	·	···
TXO Production Cor	p. /									
Address	<u> </u>		·-····							
415 W. Wall Suite	900 Mi	dland,	TX. 7	9701						
Reason(s) for Filing (Check proper box)			_	_	Out	et (Please expl	lain)			
New Well			Fransporter	of:						
Recompletion	Oil Casinghead		Dry Gas Condensate							
If change of operator give name	Cashighead	<u> </u>		<u> </u>				- 17 A 		
and address of previous operator					·					
IL DESCRIPTION OF WELL A	AND LEA	SE								
Lease Name		Well No.	Pool Name,	Includir	ng Formation	,		x Lease		ase No.
Delta Fee "C"		1	Carl	sbad,	E. (Wo	lfcamp)	State,	Federal or Fee		
Location										
Unit LetterC	:19	80	Feet From	The We	estLi	e and99	00 Fe	et From The	North	Line
Section 12 Township	22-S		Range	27-E	N	мрм, Е	ddy			C
Section Township			Kange		,N	INITINI, -	.uuj	······································		County
III. DESIGNATION OF TRANS	SPORTER	OF OI	L AND N	IUTA	RAL GAS					
Name of Authorized Transporter of Oil		or Condens	ale XX		1	ve address 10 w				
KOch Oil Company						30x 1558				
Name of Authorized Transporter of Casing	head Gas		or Dry Gas	(XX)	1	ve address to w				nt)
Maple Gas Corp. If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		Florid ly connected?	When		0210	
give location of tanks.	c	12	22-9	27-1	_	Yes	When		/12/87	
If this production is commingled with that f	rom any othe	r lease or p	ool, give co	mmingli	ng order num				<u> </u>	
IV. COMPLETION DATA										
Designate Type of Completion	.00	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Ready to	Prod.		Total Depth	.L	1	P.B.T.D.		1
	Date Spudded Date Compl. Ready to Prod.							1.5.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas	Pay		Tubing Dept	h	
Perforations								Depth Casin	g Shoe	
			0.0010		CT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 DECCE				
UOLE SIZE			CASING BING SIZE		CEMENTI	NG RECOR	-	T	NOVO OFNI	-N.T
HOLE SIZE	CAS	ING & TO	BING SIZE			DEPTH SET			PACKS CEME	N-3
		1							11-12.	89
									sha GI	
		• • • • • • • • • • • • • • • • • • • •							<u> </u>	
V. TEST DATA AND REQUES					h		laahla fam eki		Con 4.11.24 h a.s.	1
OIL WELL (Test must be after re Date First New Oil Rua To Tank	Date of Test		ij ioda ou a	na musi		lethod (Flow, p			or Juli 24 hour	3.)
	Date of 103	•				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		
Length of Test	Tubing Pres	ane			Casing Press	ure		Choke Size		
	İ									
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	L		Gas- MCF		
	<u> </u>							1	·	
GAS WELL Actual Prod. Test - MCF/D	18					46766				
Actual Flod. 1ex - MCF/D	Length of T	CSI			Bois. Conce	nsate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-	in)		Casing Press	sure (Shut-in)		Choke Size		
					_					
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANC	E						·
I hereby certify that the rules and regulations of the Oil Conservation			'		NSERV.	AHON	DIVISIO	N		
Division have been complied with and that the information given above is true and-complete to the best of my knowledge and belief.			NOV 4 F 4000							
					Date ApprovedNOV 1 5 1989					
Julia Collier By ORIGINAL SIGNED BY										
Signature				By_		AUGINAL Markana	COUNTED E	Υ		
Julia Collier Engineer Asst. II Printed Name Title				Title SUPERVISOR, DUVISOR 19						
• • • • • • • • • • • • • • • • • • • •	15) 68	2-7992	. 144		Title) 		orio de oro (180	1000	
Date		Telep	phone No.							
					11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.