STATE OF NEW ME	Y I CO		- *			
ENERGY AND MINERALS			10104			
NO. OF COPIES RECE		OIL CONSERVATION DIVISION		Form C-101		
DISTRIBUTION		POST OFFICE DOX 20BECETVED BY		Revised 1-1-6	· .	
SANTA FE		SANTA FE, NEW MELICO		.	30-015-	
FILE			NOV 20 1965		5A. Indicate	Type of Lease
and the second s				1	State	Fee X
U.S.G.S.			0. C. D.		5. State OII	& Gas Lease No.
LAND OFFICE			ARTERIA OFFICE			
OPERATOR		Secondary Secondary	and to show the state of state of a state of the state of		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	****
	APPLICATION FOR PERMIT	TO DRILL, DEEPEN, OR PLU	G BACK		XXXXXXXXXXXXXXX	<u> </u>
1a. TYPE OF WORK					7. Unit Agree	
	DRILLX		PLUG BACK		-	-
b. TYPE OF WELL					8. Farm or Le	ase Name
011	GAS	SINGLE	ULTIPLE			
WELL X	WELL OTHER	ZONE X	ZONE		Cass Draw	
2.Name of Operator					9. Well No.	
Read & Stevens, I	nc. V				2	
3.Address of Operato	r				10 Eteld and	Pool, or Wildcat
Post Office Box 1	518, Roswell, New Mexic	:0 88201		. Y		t Delaware
4.Location of Well						
	UNIT LETTER I	LOCATED 890 FEET FR	ROM THE East LIN	JF		``````````````````````````````````````
AND 1980 FEET F		OF SEC. 24 TWP.	23S RGE 27E	NMPM		
*****		****	(11111111111111111111111111111111111111		12.00.00	****
****	****	****	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			XXXXXXXXXXXXXXXXXXX
****	****	****	······································	~~~~~	Eddy	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
****	****	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ad Death			
	****					Rotary or C.T.
		Kind & Status Plug.Bond		lawar		Rotary & C.T.
3100.71 GL		Statewide		1		Work will start
23.		OSED CASING AND CEMENT PR	Salazar Drilling Co	· .	December 1,	1985
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		10KC 05 05151	
* 12/4	8 5/8"	24#		+ <u> </u>	ACKS OF CEMENT	
7 7/8"	5 1/2"	17#	4001	+	250sx	Circ.
4 3/4"	Open Hole	-	2420'	+	700sx	Clrc.
			2500'	ļ	-	<u> </u>
face casing	o drill a 2500' well to will be set and cement from 2420' to 2500' w	o test the Upper Delaware ed to protect the surface 1th a cable tool rig.	production. Approxi water. The Delaware	matel will	y 400° of 85/ be completed	8" sur- through
Mud: 0*-	4001 FW Spud Mud		APP	ROVA	L VALID FOR	180 DAYS
	24201 Brine Water 28-	-30 vis			EXPIRES 6-	
2420'-		50 413		INLES	IS DRILLING U	NDERWAY
BOP Program:	400'-2420' 2420'-2500'	Regan 10" Annular BOP 200 Diverter with 5" full ope		te ele	osing unit	Posted API, IDI, NL 11-22-85
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRE	SENT PRODUCTION	
I hereby continue	the defense the	PREVENTER PROGRAM, IF AN	í .			
	The numerication above	is true and complete to t	the best of my knowler	dge ar	d bellef.	
	1) Stubber 1	NITLE Drilling & Product	Ion Manager		DATE	
	for State Use Original	Signad Die				

(This space	for State Use Original Signed By		
	Mike Williams		
APPROVED BY	Oil & Gas Inspector	DATE NOV 21 1985	
CONDITIONS OF APPROVAL	, IF ANY: K As Noted Above		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Honge

CASS DRAW

27 East

County

Wildcat

Leune

890

Poul

line and

Supersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. 2 Eddy East feet from the line Dedicated Acreage; 40.0 Acres 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working

Form C-102

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No If answer is "yes," type of consolidation _

Township

Delaware

23 South

Contralor

Unit Letter

Ι

1980

3100.7

Ground Level Liev.

READ AND STEVENS INC.

interest and royalty).

Actual Factage Location of Wells

Section

24

test trun the South

Producing Formation

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.

1		
		CERTIFICATION
I		I hereby certify that the information con-
		tained herein is true and complete to the
	1	best of my knowledge and belief.
		MICIA L'BOARdman
		Name A Charles Charles Charles Charles Charles
		Tricia L. Boardman
l i i i i i i i i i i i i i i i i i i i		
l l		Authorized Agent
		Read & Stevens, Inc.
		Date
	1	November 19, 1985
I		as a state of the
		I homby stirts DE We location
	0 - 890'	shown of the plat was planted from field
1	0 870	under av auser i Elen. Child these or
1		is true and correct NESne best my
l		know lands and barily 40
		FAFD LAND SUPL
		Date Surveyed
-	5/	11/11/85
1		Registered Professional Engineer
		and/or Land Surveyor
		Law lit da
		Cartificate No. 3640
0 330 660 190 1320 1600 1980 2810 24	140 2000 1800 1000 1000 806 0	5040 (