

## ENERGY AND MINERALS DEPARTMENT

Form C-103

Revised 10-1-78

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## OIL CONSERVATION DIVISION

RECEIVED BY  
JAN 21 1986  
O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc. ✓			8. Farm or Lease Name Cass Draw
3. Address of Operator Post Office Box 1518, Roswell, New Mexico 88202			9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>890</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE. SECTION <u>24</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM			10. Field and Pool, or Wildcat Wildcat Delaware
5. Elevation (Show whether DF, RT, GR, etc.) 3100.7' GL			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Ran tubing, change pump & test tubing	<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-7-86 Ran tbg as follows: 76jts 2 7/8" J-55 6.5#/' EUE 8 RD, SN, perf sub, mud anchor, tti 2415.82'. Ran 2 1/2"x1 1/2"x16' RWBC pmp. Ran 93jts 3/4" rds, 1-2' 7/8" sub, 22' polish rd, 8' liner, set 160 pmpg unit, 72" strokes, 8 SPM. Strtd pmpg @ 4:30pm 1-6-86.

1-8-86 Pld pmp, chngd out, ran new pmp, strtd pmpg, 7 SPM.

1-9-86 Pmpg, no fluid to surface.

1-10-86 Running, did not pmp up.

1-11-86 Shot FL, FL @ 1500', 900' fluid in the hole, press up on tbg to 200psi, tbg on vac, RU unit, pull rds & pmp, SDON. Prep to pull & tst tbg in the hole.

1-12-86 POH w/tbg, tst @ 5000psi, found swab cup & mandrel in SN, ran pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clement TITLE Drilling and Production Manager DATE January 17, 1986

APPROVED BY Les A. Clement TITLE Supervisor District 11 DATE JAN 22 1986

CONDITIONS OF APPROVAL, IF ANY: