

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAR 28 1986

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL ☒ GAS ☐ WELL ☐ WELL ☐ DRY ☒ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. XXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
2. Name of Operator Read & Stevens, Inc.				7. Unit Agreement Name -	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201				8. Farm or Lease Name Cass Draw	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>890</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. 24 TWP. 23S RGE. 27E NMPM				9. Well No. 2	
15. Spud Date 12-3-85				10. Field and Pool, or Wildcat Wildcat Delaware	
16. Date TD Reached 1-4-86				12. County Eddy	
17. Comp Date (Ready to Prod) P&A				19. Elev Casinghead -	
18. Elev (DF, RKB, RT, GR, GL, etc) 3100.7' GL				20. TD 2484'	
21. PBTD 2484'				22. If Multiple Compl, How Many? -	
23. Intervals Drilled By Rotary Tools 0'-2410'				24. Producing Interval(s) of this completion- Top, Bottom, Name 2423'-2484', Delaware	
25. Was Directional Survey Made? No				26. Type Electric and Other Logs Run None	
27. Was Well Cored? No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	411'	12 1/4"	275sx Class "C" w/2% CaCl
5 1/2"		17# & 15.5#	2423'	7 7/8"	500sx HLWC w/1/4# flo
29. LINER RECORD		30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
31. Perforation Record (Interval, size and number) Open hole 2423'-2484'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2423'-2484' Amount and Kind Material Used Acidz w/250gals 7 1/2% NE-FE acid. Frac w/16,000gals foamed algogel carrying 22,000# 8-16 sd.	
33. PRODUCTION					
Date First Production -		Prod Method (Flwg, gas lift, pumping - size & type pump) 2"x1 1/2"x16' RWBC			Well Status (Prod or SI) SI - WO P&A
Date of Test 2-4-86	Hours Tested 24	Choke Size -	Prod For Test Period 1/2	Oil-Bbl. 1/2	Gas-MCF TSTM
Flow Tbg Pressure -	Csg Pressure -	Calculated 24 Hour Rate 1/2	Oil-Bbl. 1/2	Gas-MCF TSTM	Water-Bbl. 56
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Daryl Lowder	
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bruce J. Stoddard</u>		TITLE <u>Drilling & Production Manager</u>		DATE <u>3-24-86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2150'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greerhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2419'	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Lamar LS 2374'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco(BoughC)	T.	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.....to.....	No.4, from.....to.....
No.2, from.....to.....	No.5, from.....to.....
No.3, from.....to.....	No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....	feet.....
No.2, from.....to.....	feet.....
No.3, from.....to.....	feet.....
No.4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2150'	2150'	Salt & Anhydrite				
2150'	2420'	270'	Dolomite & Anhydrite				
2420'	2484'	64'	Sand				