STATE OF NEW MEXICO	•
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION RECEIVED BY O. BOX 2088	Form C-103
IANTA FE	Revised 10-1-7
SANTA FE, NEW MEXICO 87501	API # 30-015-25499
	5a. Indicate Type of Lease
	State X For
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR O. C. D.	L-6867-3
ARTESIA, OFFICE	L-0007-3
SUNDRY NOTICES AND REPORTS ON WELLS	·/////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l.	7. Unit Agreement Nome
2. Name of Operator	8, Farm or Lease Name
The Eastland Oil Company V	State "32"
3. Address of Operator	9. Well No.
P.O.Drawer 3488, Midland, Texas 79702	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1653 FEET FROM THE North LINE AND 2210 FEET FRO	Herradura Bend (Delaware
UNIT LETTER THE PROPERTY AND THE PROPERTY CARD AND FEET PROPERTY AND FEET PROPERTY AND	
THE <u>East</u> line, section <u>32</u> township <u>22S</u> range <u>28E</u> nmph	• (()))))))))))))))))))))))))))))))))))
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Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CABING	r
OTHER	. <u> </u>
OTHER	
and the second sec	e estimated date of startine any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Drilled 8" hole to 2425' in lime. Reduced hole to 6" and drilled to total depth of 2465' in Delaware sand on January 5, 1986. Top of pay sand was at 2457' by samples. Ran Welex Gamma Ray from surface to total depth.

Ran 60 joints, 10.5#, J-55, $4\frac{1}{2}$ '' casing with Halliburton packer shoe set at 2444'. Cemented w/300 sacks Lite and 200 sacks 50-50 poz mix with 6# salt per sack. Cement circulated and was in place at 3:15 p.m., Jan. 6, 1986.

Tested casing with 1200 psi - OK. Waited 24 hours and nippled up $4\frac{1}{2}$ " casing. Swabbed casing dry with no fluid entry. Drilled plug, packer shoe, and cleaned to TD of 2465'.

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APPROVED BY	Original Signed By Les A. Clements TTLK Superviser District It		JAN 22 1986