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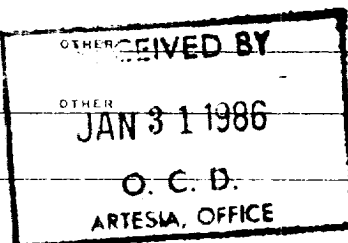
Form C-105
Revised 11-1-85
API#30-015-25499

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6867-3

80TM

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REISVR. ☐
2. Name of Operator
The Eastland Oil Company
3. Address of Operator
P.O. Drawer 3488, Midland, Tx. 79702
4. Location of Well
UNIT LETTER G LOCATED 1653 FEET FROM THE North LINE AND 2210 FEET FROM
THE East LINE OF SEC. 32 TWP. 22S RGE. 28E NMPM
15. Date Spudded 12-8-85 16. Date T.D. Reached 1-5-86 17. Date Compl. (Ready to Prod.) 1-8-86 18. Elevations (DF, RKB, RI, GR, etc.) 3036' GR, 3037' DF 19. Elev. Casinghead 3034'
20. Total Depth 2465' 21. Plug Back T.D. ---- 22. If Multiple Compl., How Many No 23. Intervals Drilled by Rotary Tools ----- Cable Tools 0-2465'
24. Producing Interval(s), of this completion -- Top, Bottom, Name
2444-2465' (open hole) Delaware Sand
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Welex Gamma Ray Log
27. Was Well Cored No



7. Unit Agreement Name
8. Term or Lease Name
State "32"
9. Well No.
5
10. Field and Pool, or Wildcat
Herradura Bend (Delaware)

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
8-5/8" 24# 372' 12-1/4" 250 sx Class C w/2% CaCl2 None
4-1/2" 10.5# 2444' *8" & 6" 300 sx Lite, 200 sx 50-50 None
Poz w/6# salt/sk
*8 Hole reduced from 8" to 6" @ 2425'

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
None
30. TUBING RECORD
Size Depth Set Packer Set
2" EUE 2439' None

31. Perforation Record (Interval, size and number)
None (open hole) 2444-65
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2444-2465' 1500 gals gelled lease oil & 3000# 20-40 sand

33. PRODUCTIVE
Date First Production 1-18-86 Production Method (Flowing, gas lift, pumping -- size and type pump) Pumping, 2"X1 1/2" Insert pump Well Status (Prod. or Shut-in) Producing
Date of Test 1-24-86 Hours Tested 24 Choke Size 10-42"SPM Production Per Test Period 17 Oil -- BBL. TSTM Gas -- MCF 8 Water -- PGL. ---- Gas -- Oil Ratio 41.6
Flow Tubing Press. 15# Casing Pressure 15# Calculated 24-Hr Bear Rate 17 Oil -- BBL. ---- Gas -- MCF 8 Water -- PGL. ---- Oil Gravity -- API (Corr.) 41.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Jon Smith

35. List of Attachments
Gamma Ray Logs (No deviation surveys made in cable tool hole)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President Production DATE 1-28-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 155'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 380'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2150'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2438'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 35' to _____ 43' _____ feet.	water @ 35' _____
No. 2, from _____ to _____ _____ feet.	
No. 3, from _____ to _____ _____ feet.	
No. 4, from _____ to _____ _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	35	35	gravel				
35	55	20	sand & red shale				
55	380	325	shale, anhy & gyp				
380	500	120	salt				
500	550	50	anhy				
550	900	350	salt & anhy				
900	1460	560	anhy and gyp				
1460	1710	250	salt				
1710	1815	105	anhy				
1815	2150	335	salt				
2150	2385	235	anhy				
2385	2438	53	black shale				
2438	2465	27	sand				