OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE Operator The Eastland Oil Company P.O. Drawer 3488, Midland, Texas
Reason(s) for filing (CARCA proper box) 79702 her INECEIVED BY $\mathbf{x}\mathbf{x}$ JAN 3 1 1986 Dry Gos Oil Recompletion Casinghead Gas Condensate Change In Ownership O. C. D. ARTESIA, OFFICE If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Kind of Lease Legae Lesse Name State, Federal or Fee State L68673 State "32" Herradura Bend (Delaware) Location 1653 Feel From The North Line and 2210 Feet From The East Unit Letter___ Count , мирм, <u>Eddy</u> Township 225 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cit (XX or Condensate P. O. Drawer 159, Artesia, NM 88210.
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co.
Name of Authorized Transporter of Casinghead Gas KX or Dry Gas Is gas actually connected? TTWP. Unit If well produces oil or liquids, give location of tanks. 1 22S No L If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. He IV. COMPLETION DATA Plug Back Designate Type of Completion - (X) XXXXXX P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 2465 Top Oll/Gas Pay 1**-8**-86 12-8-85 Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 2439' Delaware Sand 2444' 3036' GR, 3037' DF Depth Casing Shoe Perforations Open Hole 2444'-2465' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 250sx Class C 3721 8-5/8" 12-1/4" 300 sx Lite 200 sx Poz **fest I D- 2** 4-1/2" 8" & 6"* <u> 2444</u> * Reduced hole @ 2425' 2-14-86 2" (Test must be after recovery of total volume of load oil and must be equal to be exceed to all able for this depth or be for full 24 hours) 24391 V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Pump -24-86 1-18-86 Choke Size Casing Pressure Tubing Preseure Length of Test 10-42" SPM 15# 10# 24 hrs Gas - MCF Water - Bbla Oil-Bbls. Actual Prod. During Test 8 TSTM 17 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Cosing Pressue (Shut-in) Tubing Pressure (shut-in) Teeting Method (pitot, back pt.) OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE FEB 10 1986 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiled to the best of my knowledge and belief. Original Signed By BY_ Mike Williams Oil & Gas Inspector TITLE ___ This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or despe-well, this form must be accompanied by a tabulation of the devia tasts taken on the well in accordance with AULE 111.

Vice President-Production 1-28-86

(Signature) George D. Neal

All recitions of this form must be filled out completely for all able on new and recomplete I walls. THE out only Sections I. H. HI, and M for changes of a construction or number, or transporter or other cut hathrogen of constru