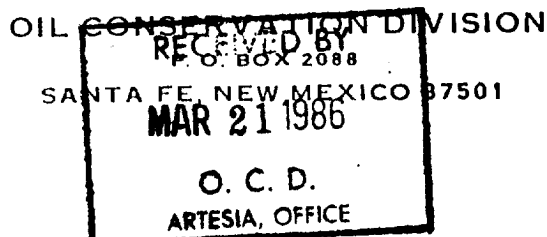


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-103
Revised 10-1-78

30-015-25521

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Milton Wessels	8. Farm or Lease Name Flyer
3. Address of Operator P.O. Box 90717 Houston, Texas 77090	9. Well No. 2
4. Location of Well UNIT LETTER D 610 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 23 S RANGE 28E NMPM.	10. Field and Pool, or Whidout So. Culebra Bluff BS
15. Elevation (Show whether DF, RT, GR, etc.) 3033.2 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:00 P.M. 12/28/85. Drilled 12 $\frac{1}{4}$ " hole to 474; ran 11 jts. 8 5/8 24# New casing to 462'; cemented w/300 SX CC W/2% CC:C.R. 50 SX. Plugged down at 5:15 A.M. 12/29/85. WOC 18 hrs. Tested casing to 800# F/30 minutes. held okay. Reduced hole to 7 7/8" and resumed drilling.

TD 6800'. Ran 167 jts, 5 $\frac{1}{2}$ " 17# New casing to 6794; Cemented w/300 Sx. 50/50 POZ "H" 6 # Salt 3/10 of 1% CFR-3. Plug down at 10:15 P.M. 1/9/86. Cir on Top of DV Tool. Pump second stage 600 SX 50/50 POZ "H" 6# salt 3/10 % CFR-3. Plug down 5:30 AM 1/10/86. Cir. on top of DV Tool. Pump third (3rd) stage 300 SX Halco 5# Gibsonite $\frac{1}{2}$ # Flocele. WOC 18 hours. Tested casing to 1500 # F/30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Milton Wessels TITLE Operator DATE 1/31/86

Original Signed By
Les A. Clements

DATE APR 7 1986

APPROVED BY _____ TITLE _____

Supervisor District 11

CONDITIONS OF APPROVAL, IF ANY: