

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY 19 1986

O. C. D.

Form C-103  
Revised 10-1-

3a. Indicate Type of Lease  
State ☒ Fee ☐  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA ✓	8. Farm or Lease Name BARCLAY STATE
3. Address of Operator P. O. BOX 671 MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 2 TOWNSHIP 23-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT - MORROW
11. Elevation (Show whether DF, RT, GR, etc.) 3459 Gr.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Set Production Casing and Complete Well.  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3/6/86 Ran Logs: LDT, NGT, W/ GR-CNL from 12,607' - 4,466'. Ran Sonic Log from 12,607' - 4,466'.

3/7/86 Ran and Cemented 7-5/8" 29.7# & 26.4# new smls. casing. Set at 12,600' w/ DV tool at 7,999'. Cemented w/ 1,050 sx Cl. "H" cement, circulated 50 sx from DV tool. Cemented second stage w/ 1,000 sx Lt-Wt followed w/ 200 sx Cl. "H". Top of cement by temp. survey 5,500'

3/8/86 WOC 24 hrs. Drlg. 6-1/2' hole, incomplete.

3/30/86 Ran Logs; GR, CNL, LDT, NGT. Ran GR-Sonic from 15,136' - 12,600'.

3/31/86 Ran 4-1/2" 13.5# new smls casing as liner.

4/1/86 Hung 4-1/2" liner at 15,133' w/ Baker Hyd. set liner hanger at 12,333'. Cemented w/ 500 sx Cl. "H" cement.

4/19/86 Perforated Morrow 14,816 - 15,068'.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  J. R. Hughes TITLE Dist. Drlg. Supt. DATE 5-14-86

Original Signed By  
Mike Williams

Oil & Gas Inspector

DATE JUN 4 1986

