Barclay State No. 1 API: 30-015-25534

- 6) Determine from CBL the top of cement behind 7-5/8" csg (Original TS @ 5500'). Perforate 4 shots approximately 15' above 7-5/8" cmt top. POH w/WL.
- 7) Tie onto 7-5/8" csg and establish circulation behind 7-5/8" csg to surface. Run fluid caliper to determine volume of cmt needed to circulate behind 7-5/8" csg. Pump and circulate Class "C" cmt to surface. Shut-in all csg valves and WOC.
- 8) RU reverse unit and drill out cement. Pressure test squeeze to 500 psi.
- 9) RIH w/bit and scraper to $\pm 8400'$, circulate hole clean and POH.
- 10) RU WLU and perforate Lower Brushy Canyon as w/1 spf as follows (Use Wedge Wireline 4" Csg Guns w/19 gr. SCS 0.46" diameter charge or equivalent):

8290′	1 shot	8184′	1 shot
8282′	1 shot	8174′	1 shot
8271′	1 shot	8147′	l shot
8262′	1 shot	8143′	l shot
8257′	l shot	8139'	1 shot
8252′	1 shot	8134′	1 shot
8249′	1 shot	8128′	1 shot
8246′	l shot	8122'	1 shot
8241′	1 shot	8118′	1 shot
8238′	1 shot	8094′	1 shot
8233′	l shot	8092′	1 shot
8225′	1 shot	8084′	1 shot
8216′	1 shot	8081'	<u>1 shot</u>
8209	1 shot	Total	27 shots

- NOTE: Acidizing and Fracturing to be performed by BJ Services in Artesia, Contact Mike Brown @ Ph: 505-746-3140 or 505-746-7747.
- 11) RIH w/2-3/8" tubing and packer to ±8000'. Pickle tbg w/500 gals 15% NEFE HCL acid, circulate tbg clean, load csg/tbg annulus, and set packer. Acidize Lower Brushy Canyon perforations w/2500 gals 15% NEFE HCL acid and 50 1.3 sp. gr. ball sealers. Lower tbg to wipe balls from perforations and POH & lay down 2-3/8" tbg.

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