

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LOCATE*

(See other F.D.
instructions for
location of
data to be
submitted)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED BY
NM 11842
MAR 28 1986
O.C.D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Mountain States Petro. Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1936 Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2080 FN & FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

N M

15. DATE SPUDDED 03/11/86 16. DATE T.D. REACHED 03/18/86 17. DATE COMPL. (Ready to prod.) 03/19/86 P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3107 KB 19. ELEV. CASINGHEAD 3100'

20. TOTAL DEPTH, MD & TVD 3836' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 3836' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DEFECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron GR Dual Laterolog Microll

27. WAS WELL CORR.

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	432	12-1/4	260 sx class C plus 2% cacl	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Post FD-2 4-11-86 P & A

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

MAR 25 1986

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. Haveron

TITLE

Geologist

DATE

03/24/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Allivium	0	55	Sand & Caliche	Base Salt	2510	2510
Rustler	55	1330	shale, anhydrite, salt	Lamar	2740	2740
Castile	1330	2740	salt & anhydrite	Ramsey	2778	2778
Lamar	2740	2778	shale and lime			
Delaware Sand	2778	3836	sand, shale, lime			