Form 3160–5 (November 1983) (Formerly 9–331) BUREAU OF LAND M	HE INTERIC	(Other Instructions) R verse side)	Budget Bureau I Expires August 5, LEASE DESIGNATION NM 67980 6. IF INDIAN, ALLOTTEE	31, 1985 (
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS O deepen or plug be 11T'' for such pro	N WELLS ck to a different reservoir. PECEIVED	7. UNIT AGREEMENT NA	ME
I. OIL GAS WELL WELL OTHER 2. NAME OF OPERATOR		MAR 1 3 1992	8. FARM OR LEASE NAM	
Ray Westall V		O. C. D.	Santa Fe Fec 9. WBLL NO.	leral
3. ADDREMS OF OPERATOR P.O. Box 4, Loco Hills NM	88255		1	
 LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface 2080' FN&EL 	rdance with any S	ltate requirements. [•]	10. FIELD AND POOL, OF Wildcat De 11. SHC., T., B., M., OF H SURVEY OF AREA	Laware
			35 T22S-R281	£
14. PERMIT NO. 16. ELEVATIONS	(Show whether DF,	RT, UR, etc.)	12. COUNTY OR PARISH	
30-015-25590 3107 КЕ			Eddy	NM
18. Check Appropriate Box	To Indicate N	ature of Notice, Report, o	r Other Data	
NOTICE OF INTENTION TO :	Į		EQUENT REPORT OF :	
TEST WATER SHUT-OFF	81N0	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT MULTIPLE COMPLE	.TE	FRACTURE TREATMENT	ALTERING C.	
SHOOT OR ACIDIZE ABANDON*		SHOUTING OR ACIDIZING		
(Other) Re-enter		i Completion or Reco	ults of multiple completion mpletion Report and Log for	rm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give neat to this work.) *	e subsuitace locat.		-	
This well was originally o in March 1986. Surface ca	asing is	set at 432', and	d cemented to	surface.
We propose to drill out al Cement will be brought bac	ck to sur	face.		
A 2 ram manual BOP will be	e install	ed on the 8 5/8'	" casing and t	ested.
Cut brine will be used to	drill ou	t all plugs.		
				20
) C2 (11 (2)
APPRICAL SUBJECT TO				
SCHERCH, REQUIREMENTS AND				्रा (ग)
PECIAL STIPULATIONS				e o
A TAACHED				192
	C	artional Controlled	Véoter Basin	
18. I hereby certify that the toregoint of the ond correc	ł			
		eologist	DATE 3/6	5/92
(This space for Federal or State office use)				
() and space for regeral of State outce use)	mr mr to		DATE 3/	12/92
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	тіті.н	· · · · · · · · · · · · · · · · · · ·	I/ALD(

*See Instructions on Reverse Side

dsr

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

- -

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	New Mexico 87504-	2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		AND ACREAGE DED e from the outer boundaries		
Operator		Lease		Well No.
Ray Westall		Santa Fe H		1
Ray Westall Unit Letter Section	Township	Range	County	
G 35 Actual Footage Location of Well:	<u>22 S</u>	28 E	NMI'M Eddy	
2080 feet from the	South line and line and line formation	2080	feet from the East	line Dedicated Acreage:
	laware	Wildcat De	elaware	40 Acres
1. Outline the acreage dedica	ited to the subject well by colored p	encil or hachure marks on the	plat below.	
2. If more than one lease is d	ledicated to the well, outline each a	nd identify the ownership ther	cof (both as to working interest and	l royalty),
unitization, force-pooling, Yes [If answer is "no" list the own this form if neccessary. No allowable will be assigne	different ownership is dedicated to tec.? No If answer is "yes" ners and tract descriptions which had d to the well until all interests have eliminating such interest, has been address	type of consolidation ve actually been consolidated. been consolidated (by comm	(Use reverse side of initization, unitization, forced-pool	
			Contained her best of my kno Signature Printed Name Randa Position Geolo Company Ray W Date 3/6/C SURVE I hereby cer	ein in true and complete to the wiedge and belief. 11 I. Harris ngist Westall 22 EYOR CERTIFICATION tify that the well location shown
			actual surve supervison,	Scal of Surveyor

WE LOCATION AND ACREAGE DEDICATIO

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Mountain States Petroleum Company INSPECT Santa Fe Federal 1 Levier Section Township Facese County County G 35 22 South 28 East Eddy County 2080 ter tem the North Ine and 2080 ter tem the East Ine 3101.0 Producing Formation Pool Pool Pool Pool Pool 10 outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify, the ownership thereof (both as to vintere tand rayally). 11 more than one lease of different ownership is dedicated to the well, have the interests of all owners been or dated by communitization, unitization, force-pooling, etc? Image: Pool Pool Image: Pool 12 Yes No If answer is "no?" list the owners and tract descriptions which have actually been consolidated (Use reverse this form in accessery). No Image: Pool No 14 answer is "no?" list the owners and tract descriptions which have actually been consolidated (Use reverse this form in the section at the out control to the tech and consolidated to the well which are out control to the tech and consolidated (Use reverse this form in the section at the out contech and consolidated (Use reverse this form out control to the te	Fe Federal 1 County Eddy County rom the East line Dedicated Acreage: Acreage: Acreated Acreage: Acreated Acreage: Acreated Acreage: Acreated Acreage: hachure marks on the plat below. Acreated Acrea					r boundaries of		······································
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Date Surveyed MENIE MArch 4, 1986 Registered Professional Engineer and or and Surveyor	Registered Professional Engineer		6 8 8 8		SOHN W.	NEC / SON	March Registered	4, 1986 Professional Engineer
	Centilicaie No JOHN W WEST, 6		1					Cm/11/1.1.9

APPLICATION FOR RE-ENTRY

Ray Westall Santa Fe Federal #1 2080 FNI, & 2080 FEL Section 35, T22S-R28E Eddy County, New Mexico

In conjunction with Form 3160-5, Sundry notices and reports on wells, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements:

- 1. The geological surface formation is quaternary.
- 2. The Geological markers have previously been filed.
- 3. The estimated depths at which anticipated water, oil & gas formations are expected to be encountered: Water 0-180' already cased. Oil and Gas zones in the Delaware formation.
- 4. Proposed casing program: See 3160-5
- 5. Pressure Control Equipment: A manual BOP will be installed prior to re entry.
- 6. Mud Program: Brine water will be used to reenter.
- 7. Auxiliary Equipment: None
- 8. Logging Program: Cement Bond log
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated Starting Date: As soon as possible.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

RAY WESTALL

This plan is submitted with form 3160-5, Sundry Notice and Reports on Wells, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

1. EXISTING ROADS.

Exhibit A is a portion of a USGS topographic map showing the wells and roads in the vicinity of the proposed location.

2. PLANNED ACCESS ROAD.

Roads currently exist.

3. LOCATION OF EXISTING WELLS.

There is no existing wells on this 40 acres.

4. LOCATION OF EXISTING/OR PROPOSED FACILITIES

If well is productive for oil and gas, production facilities will be installed and mantained on existing well site.

5. LOCATION AND TYPE OF WATER SUPPLY.

It is planned to re enter the proposed well with a brine water system. The water will be obtained from commercial sources and will be hauled to the location by truck.

6. SOURCE OF CONSTRUCTION MATERIALS.

Location already exists, no additional material needed.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Produced water during operations will be stored in reserve pits until dry.
- 5. D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. Trash, waste paper, garbage and junk will be placed in a trash bin, and hauled off to an approved dump sight. All waste material will be contained to prevent scattering by the wind.
 - G. All trash and debris will be or removed from the wellsite within 30 days after finishing drilling and or completion of operations.

8. ANCILLARY FACILITIES

None required.

9. WELLSITE LAYOUT.

Exhibit C shows the relative location and dimensions of the well pad, the reserve pits,

- 10. PLANS FOR RESTORATION OF THE SURFACE.
 - A. After finishing drilling and completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any containing fluids will be fenced until they have been filled.
 - C. If the proposed well is non-productive, all rehabilitation and or vegetation requirements of the BLM and USGS will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

- 11. OTHER INFORMATION.
 - Topography: The land surface in the vicinity of Α. the wellsite is on a caliche hill. в.
 - Flora and Fauna: The vegetation cover consists of prairie grass. greasewood and miscellaneous desert growth. No wildlife was observed, but wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing
 - с.
 - There are no ponds, lakes or rivers in the area. There are no inhabited dwelling in the vicinity of D.
 - Ε. Surface Ownership: The wellsite is on federal
 - No evidence of archeological sites has been reported. F.
- 12. OPERATOR' REPRESENTATIVE

Ray Westall P.O. Box 4, Loco Hills, NM 88255 (505) 677-2370

CERTIFICATION. 13.

> I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by the operator and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Randall L. Harris



TATES	
DEPARTMENT THE INTERIOR NIL Sould	M 19842
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Uc not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OF LEASE NAME Santa Fe Fed.
1. oil gas bit other BY .	9. WELL NO.
2. NAME OF OPERATOR I MAY 12 1900 Mountain States Petroleum Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 1936 Roswell, N.M. 88201	Wildcat - Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 35-T225-R28E
below.) AT SURFACE: 2080 FN and FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH' 13. STATE Eddy N M
AT TOTAL DEPTH:	14. API NO 30-015-25590
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3107 KB
FRACTURE TREAT I SHOOT OF ACIDIZE I REPAIR WELL I PULL OF ALTER CASING I MULTIPLE COMPLETE I CHANGE ZONES I ABANDON* I (other) IX	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 03/18/86 TD 3835'. No commercial shows of oi Ran electric logs Dowell cement plugs as follows: 30 sxs 3835' to 3735' 30 sxs 2650' to 2550' 75 sxs in and out of 8-5/8" csg. @ 4 w/4% cacl. WOC 2-1/2 hrs. Tagged p 16 sxs surface Drilling mud between all plugs. P & A completed 04:30 03/19/86. Will notify when location ready of i 	22' Nak 20 1533
Subsurface Safety Valve: Manu. and Type	Set @ Fi
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct SIGNED	
18 I hereby certify that the foregoing is true and correct	DATE 03/19/86

*See Instructions on Reverse Side

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