

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED BY APR 17 1986 O. C. D.	5. LEASE DESIGNATION AND SERIAL NO. NM 59386
2. NAME OF OPERATOR HNG OIL COMPANY ✓			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 760' FWL			8. FARM OR LEASE NAME Owen Mesa 25 Fed. Com.
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3080.0' GR	9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT Owen Mesa /Morrow/
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T24S, R29E
			12. COUNTY OR PARISH Eddy
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 3/31/86

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Casing test & cement job ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-86 - Set 3200 feet of 9-5/8" K-55 L-80 40#.

Cemented with 450 sacks HL w/1/4# Flocele & 2% CaCl₂ mixed at 12.7 ppg.
Followed with 400 sacks Class C w/1/4# Flocele & 2% CaCl₂ mixed at 14.8 ppg.
Did not circulated. Ran 630 feet of 1" pipe and cemented with 200 sacks Class C mixed at 14.8 ppg. Circulated 25 sacks to surface.

30 minutes pressure tested to 2000#. WOC - 24-1/2 hours.

ACCEPTED FOR RECORD

SWD

APR 14 1986

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon
Betty Gildon

TITLE

Regulatory Analyst

DATE

4/9/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side