

PM 012
Drawer 12
Artesia 86810

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL
AT TOP PROD. INTERVAL: 660' FSL & 660' FEL
AT TOTAL DEPTH: 660' FSL & 660' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud & run 8 5/8" surface csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/86 - MIRU Sterling Drlg Co. Rig #2, spud well @ 7:00 pm MDT 4/28/86.
4/29/86 - TD 558'. MW 9#, Ran 13 jts 559.36', 8 5/8" 24# K-55 ST&C Rg 3 csg FS 1.0' (Total string 560.36'). FS + 1 jt + IF + 1 jt thrd lkd. Cent on 1,3,5,7 & 9th jts. Circ, FS @ 558', Western cmtd w/350 sxs Cl C + 3# Hi-Seal + 1/4# celloseal per sx + 2% CaCl₂ (14.8 ppg) Circ 130 sxs. CIP @ 10:35 pm MDT 4/39/86. 4 Hrs' WOC, 1 1/4 Hrs, WOC, cutoff csg, weld on head. 1 Hr. WOC NU BOE.
4/30/86 - TD 1439'. MW 8.9#. 10 Hrs. WOC NU BOE. 1/2 Hr. Test BOP & csg to 2000#, ok. RIH

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE 5/2/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

