

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-43744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 44

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

and Dunes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

18. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 660' FEL

At top prod. interval reported below

660' FSL & 660' FEL

At total depth

660' FSL & 660' FEL

14. PERMIT NO.

RECEIVED BY

JUN 26 1986

O. C. D.

ARTESIA, OFFICE

DATE ISSUED

3/17/86

15. DATE SPUDDED

4/28/86

16. DATE T.D. REACHED

5/6/86

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3467.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6385'

21. PLUG, BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6385'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Plugged & Abandoned

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Density, Dual Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	558'	12 1/4"	350 sxs C1 C, Circ 130 sxs	

Past ID-2
7-4-86
Comp & Map
P&A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6008'	45 sxs C1 C
4373'	35 sxs C1 C
2200'	40 sxs C1 C
608'/50'	80 sxs C1 C/14 sxs C1 C

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

TEST WITNESSED BY

CARISBAD, NEW MEXICO

35. LIST OF ATTACHMENTS

Compensated Neutron Density, Dual Laterolog, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

6/4/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

