

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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MAY 15 1986

O. C. D.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-492

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State V-492
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER A, 760 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2961.6' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/86 - TD 9760', MW 9.8#

Ran 54 jts (2192.38') 9 5/8" 43.5# S-95 LT&C + 61 jts (2315.17') 40# S-95 LT&C + 124 jts (5261.26') 40# N-80 LT&C. FS 1.88', FC 1.95', DV 3.45' Total string (9776.09') Cent on 1,3,5,7,9, 98 & 100 jts. CB on 96 & 97 jts. FS @ 9760', FC @ 9714', DV @ 5854'. Howco cmtd 1st stage w/1700 sxs Cl H 50-50 POZ A w/2% Gel + 6# salt/sx + 1/4# Flocele + 0.5% CFR-2 (14.8 ppg), followed w/100 sxs Cl H neat (14.8 ppg). CIP @ 10:30 am MDT 5/10/86. Full returns throughout.

4 Hrs. WOC & circ DV tool (no cmt circ)

2 Hrs. Cmtd 2nd stage w/725 sxs Lt + 6# salt + 1/4# Flocele/sx (12.9 ppg) followed w/100 sxs Cl H neat (14.8 ppg) good returns. CIP @ 4:00 pm MDT 5/10/86.

10 Hrs. WOC lift BOP's & set slips, cutoff csg NU BOE.

2 1/2 Hrs. WOC testing BOE to 10,000#

5/11/86 - 24 Hrs. Test BOP's to 10,000#, ok, test Hydrill to 5000#, ok. Test chk manifold upper & lower Kelly Cock to 10,000#, ok. Had trouble w/plug seating in head.

5/12/86 - PU DC & RIH to 5854', 1/2 Hr. test csg to 1000#, ok. 3/4 Hr. Drl DV tool, 1/2 Hr. test csg to 1000#, ok. 1 Hr. Drl FC, 1/2 Hr. test csg to 1000#, ok. 1 Hr. Drl cmt & FS, 3 3/4 Hr. Clean pits & circ 10# BW. 12 1/4 Hr. Drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Petroleum Engineer DATE 5/14/86

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAY 22 1986

CONDITIONS OF APPROVAL, IF ANY: