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JUN 06 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. V-492	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State V-492
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or WHdcat Undesignated - <i>malaga</i>
11. Elevation (Show whether DF, RT, GR, etc.) 2961.6' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5/26/86 - MW 14.4#, Vis 39
Ran 6 jts (243.55') 7" 32# S-105 LT&C Rg 3 csg + 39 jts (1600.64') 32# S-95 LT&C Rg 3 + 19 jts (808.34') 29# S-95 LT&C Rg 3. FS 1.80' + LC 0.94', LH 15.93'. (total string 2671.20'). FS + FC thrd lkd, cent on 1,3,5,7,56 & 60th jts. FS @ 12,044', LC @ 12,005', LH @ 9375'. Howco pumped 20 bbl SAM 5 spacer & cmtd w/560 sxs C1 H + 0.6% FDPC-380-86 + 1.2# KCL + 0.35% HR-7 + 1/4# Flo-cele/sx. (16 ppg). Followed w/10 bbl SAM 5 spacer. CIP @ 12:00 am MDT 5/27/86, full returns throughout. Well SI w/200#.
- 5/27/86 - Trip for bit. Wash 330' to TOL @ 9373', no cmt. Circ no gas. Trip for pkr.
- 5/28/86 - RIH w/RTTS pkr. Set @ 9279', press DP 1600#, pumped 3 BPM @ 1600#. DP pressure 1100# to 950#. POH. Ran temp svy. Trip for cmt retainer.
- 5/29/86 - RIH w/EZ drl cmt retainer. Set @ 9280', circ & rig Howco. Sqz TOL w/230 sxs C1 H + 0.6% FDPC-380 + 1.2# KCL + 0.3% HR-5. AIR 3 BPM @ 1600# to 1 3/4 BPM @ 1500#, ISDP 1300#. 5 Hrs WOC string in retainer. Press to 2000# w/no flow. Press to 1490# in 30 min. Trip for bit, drl on CR @ 9280'.
- 5/30/86 - Drl on CR @ 9280'.

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Petroleum Engineer DATE 6/4/86

Original Signed By
Les A. Clements
Supervisor District II

APPROVED BY _____ DATE JUN 9 1986