

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED BY
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SANTA FE, NEW MEXICO 87501
JUN 25 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.
V-492

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State V-492
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or WHdcat <u>Malaga - Mound</u>
15. Elevation (Show whether DF, RT, GR, etc.) 2961.6' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/17/86 - TD 13,095', MW 10#
Ran FS (1.50'), 1 Jt (42.26') 5" 18# N-80 LT&C Rg 3 csg, FC (1.28'), LC (0.76'), 1 Jt 43.29' 5" 18# N-80 XO FL4S x LT&C, 13 jts (531.53') 5" 18# N-80 FL4S Rg 3 + 1 Jt (39.59') 18# N-80 XO LT&C x FL4S + LH (14.10'). Total string 674.94'. Cent on all jts but 2nd, 3rd & 15th.

6/18/86 - Circ & reciprocate csg, set LH @ 11,840', FS @ 12,515', LC @ 12,469'. Howco pumped 20 bbl Sam 5 & cmt'd w/105 sxs Cl H 50-50 POZ A w/2% gel + 0.6% PDPPHC-380 + 0.1% HR7 + 2.82# KCL/sx (14.2 ppg)
4 Hrs. WOC, POH, 8 wet stds.
3/4 Hr. WOC, cut drlg line.
4 Hrs. WOC, RIH w/bit to 10,500'
3 1/2 Hrs. WOC
1 Hr. RIH CO 11,636'-11,696'
4 Hrs. WOC & circ.
1/2 Hr. RIH to TOL @ 11,840', no cmt.

CONTINUED ON ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED [Signature] TITLE Petroleum Engineer DATE 6/24/86

APPROVED BY [Signature] TITLE Supervisor District II DATE JUL 1 1986

