

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-

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JUL 18 1986

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
V-492

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Pogo Producing Company

8. Farm or Lease Name
State V-492

Address of Operator
P.O. Box 10340 Midland, Texas 79702

9. Well No.
1

Location of Well
UNIT LETTER A 760 FEET FROM THE North LINE AND 810 FEET FROM
East LINE, SECTION 27 TOWNSHIP 24-S RANGE 28-E NMPM.

10. Field and Pool, or Midway
Und. Malaga - Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
2961.6' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Well Completion	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/86 - TD 13,095', PBD 12,455', RIH 2 3/8" N-80 tbg & 7" pkr. Spot 151 gal 10# acetic acid @ 11,850' to 11,750'. Circ pkr fluid to annulus & set 7" 32# Lok-set pkr @ 11,735' w/11,000#. Baker "FL" profile @ 11,733'. NU tree & test to 10,000#.

7/10/86 - RIH w/1 9/16" decentralized tbg gun & perforated interval 11,796'-11,806'

7/11/86 - Western Co. acidized perms @ 11,796'-11,806' w/2000 gal 7 1/2% MS acid + 40 RCN ball sealers, AIR 2 BPM @ 6200# TP.

7/12/86 - Run NMCD 4 point pressure test as follows:
1 Hr. 468 MCFPD 5 1/4" chk 6597# TP
1 Hr. 679 MCFPD 8/64" chk, 6350# TP
1 Hr. 1002 MCFPD 10/64" chk, 5855# TP
1 Hr. 1437 MCFPD 14/64" chk, 5110# TP
CAOF 3302 MCFPD. RIH for BHP buildup.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Petroleum Engineer DATE 7/17/86

Original Signed By
Les A. Clements
Supervisor District II
APPROVED BY _____ DATE JUL 31 1986