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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 28 1986
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 10-8

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	V-492

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Term or Lease Name	State V-492
9. Well No.	1

2. Name of Operator	Pogo Producing Company
3. Address of Operator	P O. Box 10340 Midland, Texas 79702

10. Well and Pool, or Wildcat	State V-492
11. Well Name	Atoka

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>24-S</u> RGE. <u>28-E</u>
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12. County	Eddy
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15. Date Spudded	4/9/86	16. Date T.D. Reached	6/15/86	17. Date Compl. (Ready to Prod.)	7/12/86	18. Elevations (DI, RKB, RT, GR, etc.)	2961.6' GR 2993 KB	19. Elev. Casinghead	
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20. Total Depth	13,095'	21. Plug Back T.D.	12,455'	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	0-13,095'	Cable Tools	
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24. Producing Intervals, of this completion - Top, Bottom, Name	11,796'-11,806' Atoka	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Dual Laterolog, CNL-Density & Sonic Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	606'	26"	650 sxs Lt & 680 sxs Cl C	
13 3/8"	61	2590'	17 1/2"	1950 sxs Lt & 300 sxs Cl C	
9 5/8"	40 & 43.5	9760'	12 1/4"	1800 sxs Cl H 1st stage	
				725 sxs Lt & 100 sxs Cl 2nd stage	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9373'	12,044'	560 sxs H		2 3/8"	11,735'	11,735'
5"	11,840'	12,515'	105 sxs H				

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,796'-11,806', (11' w/21 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,796'-11,806'	Acidize w/2000 gal 7 1/2% MS acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/12/86	4	5/64"-14/64"		0	149.5	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
5110	0			CAOF-3302			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Clyde Gilispe
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35. List of Attachments	Dual Laterolog, CNL-Density & Inclination Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>[Signature]</i>	TITLE	Petroleum Engineer	DATE	7/18/86
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