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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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FEB -4 1987
O. C. D.
ARTESIA, OFFICE

Operator Pogo Producing Company
Address P. O. Box 10340, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name State V-492 Well No. 1 Pool Name, including Formation Salt Draw Atoka Kind of Lease State, Federal or Fee State Lease No. V-492
Location
Unit Letter A 760 Feet From The North Line and 810 Feet From The East
Line of Section 27 Township 24-S Range 28-E, NMEL, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Enron Oil Trading & Transportation Co. Effective 4-1-94 Address (Give address to which approved copy of this form is to be sent) P. O. Box 20108, Shreveport, Louisiana 71120
Name of Authorized Transporter of Casinghead Gas Llano, Incorporated or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) 921 Sanger, Hobbs, New Mexico 88240-4917
If well produces oil or liquids, give location of tanks. Unit A Sec. 27 Twp. 24-S Rge. 28-E Is gas actually connected? Yes When 1/29/87

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Interval Lift
Date Spudded 4/9/86 Date Compl. Ready to Prod. 7/12/86 Total Depth 13,095 F.B.T.D. 12,455'
Elevations (DF, RKB, RT, GR, etc.) 2961.6 GR, 2993 KB Name of Producing Formation Atoka Top Oil/Gas Pay 11,774 Tubing Depth 11,735'
Perforations 11,796'-11,806' Depth Casing Shoe 12,515'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH, SET SACKS CEMENT
19 1/2 13 3/8" 61# 2590' 650 sx Lt + 680 sx Cl C
12 1/4 9 5/8" 40# - 43# 9760' 1950 sx Lt + 300 sx Cl C
8 1/2 7" Liner Top 9373 Btm 12,044 1900 sx Cl H + 750 sx Lt
6 5" Liner Top 11,840 Btm 12,515 560 sx Cl H
2 3/8" Tubing 11,735' 105 sx Cl H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 897 Length of Test 4 Bble. Condensate/MMCF 0 Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 7100 Casing Pressure (Shut-in) 500 Choke Size 5/64" - 14/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Superintendent
2/2/87

OIL CONSERVATION COMMISSION
APPROVED FEB 6 1987
BY Original Signed By Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the down hole tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of data.