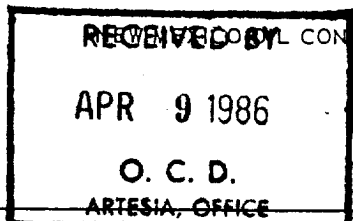


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Delta Fee
3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Carlsbad, East (Wolf Camp)
11. Elevation (Show whether DF, RT, GR, etc.) 3082 GL & 3103 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling operations and setting of surface casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-85 Spud 15" hole @ 6 p.m. RN 10 jts. 11-3/4" csg. Set csg @ 445'.
Cmt w/300 sx "C" 2% CaCl. Cmt did not circulate. RN temp sur-
vey. TOC @ 34'. Dmpd 2 yds cmt on top to surface.

12-23-85 Nipple up & test BOP to 1100#. Tsted O.K. Now drilling 11"
hole.

12-24-85
thru Drilling 11" hole.

12-30-85

12-31-85 Rn 65 jts. 8-5/8" csg. Set @ 2693'. Cmt w/475 sx Howco "lite"
5# salt 1# flocele. Tailed in w/300 sx. "C" 2% CaCl. Circ
15 sx to pit.

1-01-86 Clean pits & NU. Test casing to 1500#. Tsted O.K. Drl cmt.
Drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 4-7-86

Original Signed By
Les A. Clements
APPROVED BY Supervisor District II TITLE DATE MAY 1 1986

CONDITIONS OF APPROVAL, IF ANY: