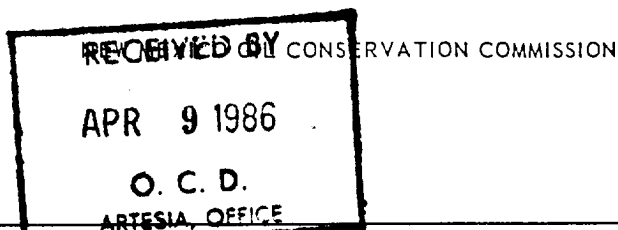


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TXO Production Corp. 3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 22-S RANGE 27-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Delta Fee 9. Well No. 1 10. Field and Pool, or Wildcat Carlsbad, E. (Wolf-Camp) 11. Elevation (Show whether DF, RT, GR, etc.) 3082 GL & 3103 KB 12. County Eddy
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-02-86 Drilling 7-7/8" hole with bit #3.
thru
1-08-86
1-09-86 Yest, slope & TOH to yellow jacket. RU safety test. TIH, circ. Displace w/BW. TOH. Test BOP to 5000# w/hydril to 500#. Tested O.K. TIH W/bit #5. Now drilling 7-7/8" hole.
1-10-86
thru
2-01-86 Drilling 7-7/8" hole w/bits #4,5,6,7,8,& 9.
2-02-86 TD @ 8p.m. 11,810'. RU Schlumberger for logging. Loggers TD 11,909'.
2-03-86 WO logging tool. Logging.
2-04-86 RU csg crew. Logging.
2-05-86 RN 4-1/2" casing. RN 282 jts. 4-1/2" casing. Set @ 11915'. Float @ 11873. DV @ 10491. Cmt w/500 gal mud flush & 500 sx "H" .5% Halid 22 A & .5% CFR3. Circ thru DV. Cmt 2nd stage w/500 gal flush, 900sx "H" lite & 700sx "H" w/5#salt. Closed DV w/4500#. WOC. Cut 4-1/2"csg. RR @ 4a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 4-7-86

Original Signed By

Les A. Clements

Supervisor District 11

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 1 1986