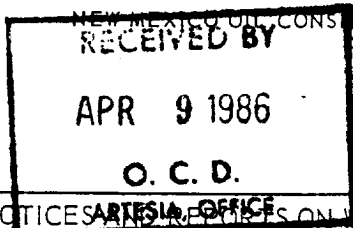


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TXO Production Corp. 3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3082 GL & 3103 KB	7. Unit Agreement Name 8. Farm or Lease Name Delta Fee 9. Well No. 1 10. Field and Pool, or Wildcat Carlsbad, East (Wolf Camp 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perfing and acidizing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-04-86 10,491 PBTD. DV @ 10491. TOC @ 4800'. WOCU
2-05-86 thru
2-09-86 WOCU
2-10-86 unLd 2-3/8" tubing. Cut DV tool in 3 hrs. DV tool shut w/bit. Circ hole clean.
2-12-86 PSI DV tool to 1000#. DV holding OK.
2-13-86 RU Pengo & rn GR/CCL & l of f/11873-890.
2-14-86 TIH to DV tool @ 10,491. Pkr would not go thru DV tool. TOH. Left pkr in hole. TIH w/tubing & latch on to pkr & TOH.
2-15-86 Mill out DV tool & TOH. TIH to 11,805.
2-16-86 Perf Morrow 11,692-793. Spot w/200 gal 20% acetic acid. ND BOP & NU tree. Set pkr @ 11,597. Perf w/3-1/8" gun, 8 holes.
2-17-86 ND tree. NU BOP. Rls pkr & TOH.
2-19-86 Set pkr @ 11597 w/18,000# comp. Test to 500#. OK. Rlsd PSI. Remove BOP. Install WH.
2-20-86 Acdz w/1500 gal. 7-1/2% MS & 16 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Celia Henderson TITLE Engineering Assistant DATE 4-7-86

APPROVED BY Les A. Clements TITLE Supervisor District II DATE MAY 1 1986
CONDITIONS OF APPROVAL, IF ANY: