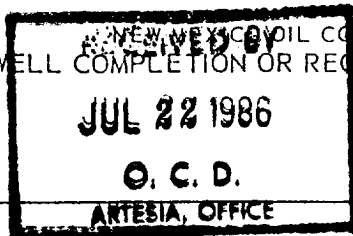


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 10-8

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.	30-015-25617	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Delta Fee

2. Name of Operator
TXO Production Corp. ✓

9. Well No.
1

3. Address of Operator
900 Wilco Bldg. Midland, Texas

10. Field and Pool, or Water Wolf-Carlsbad, East camp

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

11. County
Eddy

THE East LINE OF SEC. 2 TWP. 22-S RGE. 27-E NMPM

15. Date Spudded 12-22-85	16. Date T.D. Reached 2-1-86	17. Date Compl. (Ready to Prod.) 3-08-86	18. Elevations (DF, RAB, RT, GR, etc.) 3082 GL & 3103 KB	19. Elev. Casinghead
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20. Total Depth 11,915	21. Plug Back T.D. 11,465	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools XX
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24. Producing Interval(s), of this completion - Top, Bottom, Name 9700-9745 (Wolfcamp)	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run CNL/LDT BHC; DLL/MSFL	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	445	15	300sx "C"	
8-5/8	32	2693	11	475sx "lite" & 300sx "C"	
4-1/2	11.5 & 13.5	11915	7-7/8	900sx "lite" & 1200sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7603	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,692-793 (8 holes)	11,619-646 (8 holes)	11,541-625 (7 holes)	9,700-045 (29 holes)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				11692-793	spt w/200 gal acid, acdz w		
					1500 gal 7 1/2% MS.		
				11629-646	spt w/200 gal acid, acdz w		
					1500 gal 7 1/2% MS.		

33. PRODUCTION							
Date First Production 7-14-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-15-86	Hours Tested 24	Choke Size 14/64	Prodn. For Test Period →	Oil - Bbl. 133	Gas - MCF 1454	Water - Bbl. 4	Gas - Oil Ratio 10,932
Flow Tubing Press. 1800	Casing Pressure n/a	Calculated 24-Hour Rate →	Oil - Bbl. 133	Gas - MCF 1454	Water - Bbl. 4	Oil Gravity - API (Corr.) 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Steve Morgan
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35. List of Attachments
C104, Plat, logs, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Celicia Henderson TITLE Engineering Assistant DATE 7-22-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,396</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,684</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2215</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5465</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9100</u>	T. Morrow <u>11,294</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Lower Morrow _____	T. Permian _____	T. _____
T. Cisco (XXXXX) <u>9920</u>	T. _____ <u>11,768</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9700</u> to <u>9747</u>	No. 4, from _____ to _____
No. 2, from <u>11540</u> to <u>11808</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2215	5465	3250	Delaware				
5465	9100	3635	Bone Springs				
9100	9920	820	Wolfcamp				
9920	10396	476	Cisco				
10396	10684	288	Strawn				
10684	11294	610	Atoka				
11294	TD	613	Morrow				