

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY

AUG 20 1986

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Drilling Well
2. NAME OF OPERATOR  
Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR  
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 810' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM 69994 45 236
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Sterling Silver 33 Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat Und. W. Sand Dunes-Marlow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33-23S-31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3381.7

- REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:
- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Commence drilling & set casing.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- Spud well at 7:15 PM 7/28/86. Drill 17 1/2" hole to 630'. Run 3 jts 13 3/8" 48.0 ppf H-40 ST&C csg & 13 jts 13 3/8" 61.0 ppf K-55 ST&C csg. Set @ 630'. Halliburton cemented w/789 cu.ft. of Class C containing 4% gel and 1/4# flocele per sack followed by 330 cu.ft. Class C containing 2% CaCl<sub>2</sub>. Plug down at 12:30 PM 11/29/86. Circulated cement to surface. Test BOP and casing to 600 psi. Drill 12 1/4" hole to 4183'. Run 105 jts of 9 5/8" 40.0 ppf K-55 ST&C csg. Set @ 4183'. Cement with 4224 cu.ft. of Halliburton Lite containing 15% salt and 1/4# flocele per sack followed by 264 cu.ft. of Class C containing 2% CaCl<sub>2</sub>. Circulated cement to surface. Plug down at 4:20 PM 8/3/86. Test BOP and casing to 1500 psi.

ACCEPTED FOR RECORD

*GWD*  
AUG 19 1986

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

CARLSBAD, NEW MEXICO

SIGNED *Mike Burton* Mike Burton TITLE Drilling Engineer DATE 8-7-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: