

Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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SEP -4 1986

O. C. D.

ARTESIA, OFFICE

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Drilling Well
2. NAME OF OPERATOR  
Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR  
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 810' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Set casing ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
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5. LEASE  
NM 62994 45236
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Sterling Silver 33 Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat (Undrilled) Santa Fe
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33-23S-31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3381.7'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8 1/2" hole to 7890'. Schlumberger ran resistivity logs. Drilled 8 1/2" hole to 12,000'. Schlumberger ran resistivity and porosity logs. Ran 7" 29.0 ppf P-110 casing to 12,000' and Halliburton cemented with 1143 cu. ft. 50/50 Class H poz containing 6# salt per sack and 0.3% Halad 22A. Plug down 7:30 PM 8/18/86. Ran temperature survey. Top of cement at 7900'. Tested both sets of pipe rams, the blind rams, the choke line, the kill line, the kill line check valve, the choke manifold, the upper kelly valve, the lower kelly valve, and the floor safety valve to 10000 psi. Tested the bag type annular preventer to 1500 psi. Tested casing to 3100 psi. Start drilling 6" hole at 7:00 PM 8/22/86.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burton TITLE Sr. Drilling Eng. DATE 8-26-86

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 29 1986