

Form 9-331  
Dec. 1973

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OCT -6 1986

O. G. UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

IN OIL CONS. COMMISS  
Drawer DD  
Artesia, NM 885

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

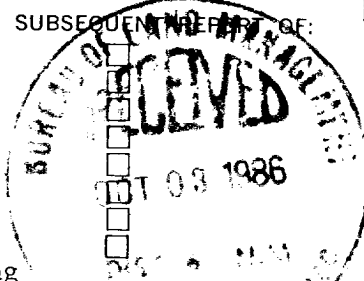
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR  
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 810' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Set production casing

SUBSEQUENT REPORT OF:



5. LEASE  
NM 45236
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Sterling Silver 33 Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat Und. W. Sand Dunes - Merind
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T-23S, R-31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.  
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3381.7

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Drilled 6" hole to 15,050'. Logged. Ran 4 1/2" production liner consisting of 82 joints 13.5 ppf S-95 LT&C (3543'). TD of liner at 15,048'. Top of liner at 11,503'. Halliburton cemented with 873 cu.ft. of Class H containing 0.6% Halad 22A, 0.4% CFR-3, 5 lbs KCl, 0.6% FDP-C380, slurry wt = 15.6 ppg, cement yield = 1.18 cu.ft./sk. Compressive strength after 12 hours at 200°F = 2800 psi. Cement circulated above liner top to 10,500'. This was verified by tagging with bit. Plug down at 3:30 PM 9/22/86. Released drilling rig at 6:00 AM 9/23/86. Preparing to complete well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burton Mike Burton TITLE Sr. Drilling Eng. DATE 9-26-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
OCT 03 1986