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Form 3160-5
June 1990

OCT 13 11 14 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Altoia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL and 810 FWL, Sec. 33, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Fed #1

9. API Well No.

10. Field and Pool, or Exploratory Area

West Sand Dunes Atoka (Gas)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work will start on approximately December 1, 1993.

The current Morrow completion has depleted and a recompletion attempt will be made in the Atoka formation.

1. Plug back Morrow Teal Sand (perfs 14,758'-14,772') w/ CIBP set at $\pm 14,700'$. Dump bail 50' of cement on top of CIBP.
2. Set CIBP at $\pm 14,150'$. Dump bail 50' of cement on top of CIBP.
3. Perforate the Lower Atoka Todd Sand 13,785'-13,807' w/ 2 JSPF (46 holes).
4. Stimulate perfs 13,785'-13,807' as necessary.
5. Flow test. Run BHPBU and potential test.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date 10/11/93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date 11/5/93

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side