

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210
APR - 6 1995

RECEIVED
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or to a wellbore.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 810' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.

NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
"33" Fed #1

9. API Well No.

30-015-25639

10. Field and Pool, or exploratory Area

Sand Dunes, West
(Atoka) Gas

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/94 thru 12/24/94:

Set CIBP at 14,700' and dump 50' cmt on top of plug.

Acid wash tubing w/ 1000 gals 7-1/2% acid.

Perforate Morrow Paduca Sand at 14,566'-14,574' w/ 2 SPF. No response from formation. Shut down for Holidays.

12/27/94 thru 1/1/95:

Began swab testing. Made 18 runs and rec. 25 BW. Pumped 3000 gal 7-1/2% NeFe acid w/ 90 ball sealers and 350 SCF nitrogen. Slight ball action. Attempted to flow test. Rec. 48 BW and well died. Swabbed 13 runs recovering 20 BW. Flow well 2 hrs on 9/64" choke - no recovery. Swabbed 7 runs & recovered 4 BW. Shut down for Holiday and weekend.

01/5/95 thru 01/08/95:

Set CIBP @ 14,500' w/ 50' cmt on top of plug. Set CIBP @ 14,150' w/ 50' cmt on top. Spot 250 gals 7-1/2% NeFe HCl. Perforate Lower Atoka @ 13,785'-13,807' w/ 2 SPF (46 holes).

01/12/95:

Put well on line and begin flow testing.

14. I hereby certify that the foregoing is true and correct

Signed James McCullough Title Sr. Production Clerk

Date March 3, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

J. Lara
APR 4 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CARLSBAD, NEW MEXICO