

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED OIL CONS COMMISSION
SUBMIT IN DUPLICATE
FORM APPROVED
OIL NO. 1004-0137
Expires: February 28, 1995

APR - 6 1995
Artesia, NM 88210
(See other in
positions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐		8. FARM OR LEASE NAME, WELL NO. Sterling Silver "33" Fed #1	
2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		9. API WELL NO. 30-015-25639	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701		10. FIELD AND POOL, OR WILDCAT Sand Dunes, West (Atoka) Gas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface (E), 1980' FNL & 810' FWL, Sec. 33, T-23S, R-31E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-23S, R-31E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUNDED 7-28-86	16. DATE T.D. REACHED 9-19-86	17. DATE COMPL. (Ready to prod.) 2-24-95 (Recompl)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3381.7' GR
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 15,050'	
21. PLUG, BACK T.D., MD & TVD 14,100'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13,785' - 13,807' (Lower Atoka)		CABLE TOOLS N/A	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Previously filed	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 61#	630'	17-1/2"	670 sx CI C	None
9-5/8"	40#	4183'	12-1/4"	2200 sx Lite & 200 sx "C"	None
7"	29#	12,000'	8-1/2"	900 sx 50/50 POZ "H"	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	11,503'	15,050'	740 sx H		2-3/8"	13,620'
						PACKER SET (MD) 13,620'

31. PERFORATION RECORD (Interval, size and number) 14,758'-14,772' (Plugged) 14,206-211' & 14,215-288' (Plugged) 14,566'-14,574' (Plugged) 13,785'-13,807' w/ 2 JSPF (46 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 14,758-772' 14,758-772' 14,566-574' 14,206-228' AMOUNT AND KIND OF MATERIAL USED CIBP @ 14,740' w/ 10' cmt CIBP @ 14,700' w/ 50' cmt CIBP @ 14,500' w/ 50' cmt CIBP @ 14,150' w/ 50' cmt
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33.* PRODUCTION DATE FIRST PRODUCTION 01/12/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 02/24/95	HOURS TESTED 4	CHOKE SIZE Varied	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 366	GAS - MCF. 0
WATER - BBL. 0	GAS - OIL RATIO N/A	FLOW. TUBING PRESS. 2900-4340#	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE 0	GAS - MCF. 4007 CAOF
WATER - BBL. 0	OIL GRAVITY - API (CORR.) N/A	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Llano, Inc.			

35. LIST OF ATTACHMENTS 3160-5, C-122, C-104, Plat		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>Harry McCullough</i> Sr. Production Clerk		DATE March 3, 1995	
* (See Instructions and Spaces for Additional Data on Reverse Side)			